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NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

10. TYPE OF WELL		50. Indicate Type of Lease	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		State ☐ Fee ☐ 5. State Oil & Gas Lease No.	
2. Name of Operator		7. Unit Agreement Name	
Amoco Production Company		South Hobbs (GSA) Unit	
3. Address of Operator		8. Farm or Lease Name	
P.O. Box 68, Hobbs NM 88240		9. Well No.	
4. Location of Well		10. Field and Pool, or Locality	
54/BHL UNIT LETTER C LOCATED 862/726 FEET FROM THE North LINE AND 1745/1830 FEET FROM THE West LINE OF SEC. 5 TWP. 19-S. RGE. 38-E		Hobbs GSA	
15. Date Spudded		12. County	
11-19-84		Lea	
16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)	
12-6-84		12-26-84	
20. Total Depth		18. Elevations (D.F., RAB, RT, GR, etc.)	
4299		3624.3' BR	
21. Plug Back T.D.		19. Elev. Casinghead	
4290			
22. If Multiple Compl., how Many		23. Intervals Drilled By	
		Rotary Tools Cable Tools	
24. Producing interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
4116' - 4253' San Andres		Yes	
26. Type Electric and Other Logs Run		27. Was Well Cored	
Dual Spaced Neutron Log, CBL		No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
14"		40'	
8 7/8"	24#	1486'	12 1/4"
5 1/2"	15.5#	4299'	7 7/8"
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP	BOTTOM	SCREEN
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
4116' - 4253' noncontinuous .41" w/45PF		DEPTH INTERVAL 4253 - 4121 4095 - 4253 AMOUNT AND KIND MATERIAL USED 4300 gals 15% NE HCL 4000 gals 15% gelled NE HCL	
33. PRODUCTION			
Date First Production		Production Method (Flowing, gas lift, pumping - size and type pump)	
12-22-84		Pumping	
Date of Test		Well Status (Prod. or Shut-in)	
12-26-84		Producing	
Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.
24			47
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Gas - MCF
		47	158
24. Disposition of Gas (Sold, used for fuel, vented, etc.)		Water - Bbl.	
Sold		565	
25. List of Attachments		Oil Gravity - API (Corr.)	
Logs mailed 12-27-84 Dual Spaced Neutron Log/CNL attached		3361	
26. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
Mary C. Clark		Asst. Admin Analyst	
DATE		DATE	
12-28-84		12-28-84	

015 NMCCD, H 1-JRB 1-FJN 1-GCC 1-TEX 1-San 1-Skel 1-PL 2-Direct

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1480</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1580</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates <u>2646</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2870</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3360</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3890</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4004</u>	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	
T. Blinberry	T. Gr. Wash	T. Morrison	
T. Tubb	T. Granite	T. Todilto	
T. Drinkard	T. Delaware Sand	T. Entrada	
T. Abo	T. Bone Springs	T. Wingate	
T. Wolfcamp		T. Chinle	
T. Penn.		T. Permian	
T. Cisco (Bough C)		T. Penn. "A"	

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1486	1486	Surface rock & red bed				
1486	2673	1187	Anhy				
2673	3176	503	Anhy & Salt				
3176	3238	62	Shale & anhy				
3238	3703	465	Anhy & Dolo				
3703	4299	596	Sand & Shale				

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