

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - II" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Name of Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>178</i>
4. Location of Well UNIT LETTER <i>C</i> <i>862</i> FEET FROM THE <i>North</i> LINE AND <i>1745</i> FEET FROM THE <i>West</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3624.3' GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☒
OTHER *Completion Operations* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU and drilled out to 4290'. Pressure tested csg to 1500 psi for 30 min, OK. Ran cased hole CNL/GR and CBL. Perforated 4110-27, 4133-42, 46-51, 56-68, 81-85, 88-93, 4201-12, 14-43, and 48-53' w/ 4SPF using a 3 1/8" gun. RIH with PPI pkr, set at 4260' and tested, OK. Acidized perfs 4253-48, 43-14, 12-01, 4193-88, 85-81, 68-56, 51-46, 42-33, and 27-21' w/ 50 gals NE HCl/ft. Set pkr at 4095' and acidized with 4000 gal 15% NE HCl gelled acid. Ran production equipment and 2 1/8" seating nipple landed at 4265'. Tested pump to 500 psi, OK. Pump tested 0+5 NMOC, H 1-JRB 1-FJN 1-GCC 1-TEX 1-Sun 1-Shell 1-PL 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry C. Clark* TITLE *Asst. Admin. Analyst* DATE *12-27-84*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DEC 31 1984

apx 5 days, last 24 hrs. pumped 47 BD, 565 BW and 158 mcf.
Well is currently producing.

RECEIVED

DEC 28 1984

O.C.D.
HOBBS OFFICE