

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Holly (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>178</i>
4. Location of Well UNIT LETTER <i>C</i> <i>862</i> FEET FROM THE <i>North</i> LINE AND <i>1745</i> FEET FROM THE <i>West</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3624.3' GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☒
OTHER *Drilling operations* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Lost circulation at 4047' and began mixing LCM. Couldnt regain circ, RIH open ended drill pipe and spotted 100 sxs class 'c' thix set at 4006'. WOC, still no circ. Spotted 50 sxs class 'c' w/add and 75 sxs thix set w/add at 4006'. WOC, TIH and pumped 150 bbls mud. Regained circ for 10 min and lost returns. TIH with open ended drill pipe to 4006' and pumped 100 bbl diesel and Bentonite cmt slurry. WOC, regained full returns. Lost returns at 4048'. RIH with open ended drill pipe to 4000' and pumped 70 bbl diesel and Bent
245 NMOC, H 1-JRB 1-FJN 1-GCC 1-Texas 1-Sun 1-Shell 1-Retro Lewis 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Gary C. Clark* TITLE *Asst. Admin. Analyst* DATE *12-11-84*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

DEC 13 1984
DATE

omite cmt. Slurry. WOC, TIH and tagged cmt at 3874'. Drilled to TD of 4299' with full returns. On 12/7/84 set 5 1/2", 15.5#, K-S csg. Csg set at 4299' and cmt with 400 sxs class A self stress and 1065 sxs class A self stress w/add. Plug down 4:38 p.m. 12-7-84. Circ out 63 sxs cmt. External csg plr set at 1368. Csg test will be performed when MISA no further report until MISA.

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O.C.D.
HARRIS OFFICE