ENERGY AND MINERALS DEPAR				$\sim$ $\frac{3}{2}$	10-02	2-28	976
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b. Type of Well DRILL X		DEEPEN			7. Unit Agr	eement Nur	10
				ВАСК	8. Farm or 1	.ease Name	
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Amoco Production Co	ompany				9. Well No.	<u>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</u>	
J. Acdress of Operator							
P. O. Box 68, Hobb	os, NM 88240				10. Field or Hobbs GS		Wildcat
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· · · ·	F	PROPOSED CASING AND	CEMENT PROGRAM		<u></u>		
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BOP Diagram Attached			3800' - TD			condit	ions
				Sait yei/	starch		
0+6 - NMOCD, Hobs	1 - J. R. Barr	nett, Houston, A	Rm. 21,156 1 -	E 1 Nac	h 11		
		1-Texaco	1-Petro Lewi		n, noust	on, Km.	4.206
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any c. up	<u>**</u>	<i>Tule</i> AsstAdmi	n. Analyst		<b>e</b> 9-1	7-84	
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TAL, IF ANY	■		•				

## NEW M ICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

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Form C-102 Supersedes C-128 Effective 1-1-65

ADDOC PRODUCTION CO.         SUITH HORBS G=SA USET         Intervention         Interventis for interventi			All dis	tances must be from	n the outer boundaries	of the Section		
Luter       Series       Township       195       35E       County       LEA         af Forier Location of Well:       WRTH       Life and       1745       Lee term into       WENT         862       Fordering Formation       Gradyburg San Andres       Pool       Hobbs GSA       40       Array         9624.33       Gradyburg San Andres       Pool       Hobbs GSA       Gradyburg Arradge:       40       Array         0.0       Gradyburg San Andres       Pool       Hobbs GSA       Gradyburg Arradge:       40       Array         0.0       Lift certain one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).       If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated to communitization, unitization, force-pooling, etc?         If answer is "no." list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if no ecesary.)       Interests, has been approved by the Cummission.         No allowable will be assigned to the well until all interests have been consolidated thy communitization, unitication, LICATION HILLED.       THE DOTTON HIDLE       Interest draw is tree of consolidated to the well decommission.         No TEX:       ARTA       NOTE: I AN AREA ARODNO       THE WELL WILL BE DIRECTION-       Interestreating on thereft in the onformatin see.	perator AMO(			L		S C-SA IN	тт	
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## STANUARD 2000 PSI W.P. BOP STACK

- Blow-out preventers may be manually operated.
- All equipment must be in good condition, 2,000 psi W.P. (4,000 psi test) minimum.
- Bell nipple above blow-out preventer shall be same size as casing being drilled through.
- 4. Kelly cock to be installed on kelly.
- 5. Full opening safety valve 2,000 psi w.p. (4,000 psi test) minimum must be available on rig floor at all times with proper connection or subs to fit any tool joint in string.
- 6. Spool or cross may be eliminated if connections are available in the lower part of the blow-out preventer body.
- Double or space saver type preventers may be used in lieu of two single preventers.
- 8. BOP rams to be installed as follows:\*

Top preventer - Drill pipe or casing rams Bottom preventer - Blind rams

\*Amoco District Superintendent may reverse location of rams.

- 9. Extensions and hand wheels to be installed and braced at all times.
- 10. Manifold valves may be gate or plug metal to metal seal 2" minimum.

