

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate type of Lease
State ☐ For ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

Name of Operator
AMOCO PRODUCTION COMPANY

8. Farm or Lease Name

South Hobbs (GSA) Unit

Address of Operator
P.O. BOX 68 HOBBS, NEW MEXICO 88240

9. Well No.

179

Location of Well
SL/BHL UNIT LETTER F 1488/351 FEET FROM THE North LINE AND 2490/2465 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.

10. Field and Pool, or Wildcat

Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)

3622.3' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PLUG OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐
OTHER ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-25-85 and POH w/ prod equip. Changed pump and installed prod equip. MISU 2-27-85. Pump tested thru 3-6-85. MISU 3-7-85 and POH w/ prod equip. RIH w/ cmt ret and SA 4235'. Cmt squeeze w/ 50 SX class C cmt w/ add and 50 sx class A self stress cmt. Disp w/ 30 BW and stung out of cmt ret. WOC. Stung back into ret and cmted w/ 75 sx class C w/ add and 50 sx class A self stress w/ 2% calc. Disp w/ 7 BW and stung out of ret. Pulled up 4' and tbg stuck in hole. (Cemented tbg in hole). Backed off tbg and left 58' in hole. Worked tbg 24 days and CO to new PBD 4207'. RIH and perfed intervals

0+5 NMOCD-H, 1-JRB, 1-FJA, 1-NLG, 1-Tex, 1-Sun, 1-Shell, 2-Arco

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

by H. L. Gates

TITLE Administrative Analyst

DATE 19 May 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

COPIES OF APPROVAL, IF ANY:

TITLE

DATE

MAY 21 1985

4106'-10', 4121'-32', 4135'-40', 4142'-45', 4147'-78', 4183'-93, and 4196'-98'
w/ 4 SPF. POH. RIH w/ 5 1/2" PPI pkr and SA 4000'. Tested OK.
Acidized perfs 4121'-91' w/ 100 gal per 2' interval 15% NE HCL. POH
w/ PPI pkr. RIH w/ 2-7/8" SN and 2-7/8" J-55 tbg. Tbg LA 4196'
Installed production equipment and prs tested to 500 psi - OK. MOSU
4-23-85 and began pump testing. Pump tested thru 5-13-85 and returned
well to prod 5-14-85. PAWD = 40 BOPD X 360 BWPD X 38 MCFD.