

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease No. <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>	9. Well No. <i>129</i>
4. Location of Well UNIT LETTER <i>F</i> <i>1488</i> FEET FROM THE <i>North</i> LINE AND <i>2490</i> FEET FROM THE <i>West</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3622.3' GR</i>	12. County <i>Lea</i>

10. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <i>perforate and acidize</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-2-84. Drilled out cmt. to 4295'. Tested csg. 1500 PSI for 30 minutes and OK. Displaced hole with 140 BFW and pulled tbg. Perforated 4106'-4110', 4121'-4132', 4135'-4140', 4142'-4145', 4147'-4178', 4183'-4193', 4196'-4198', 4202'-4205', 4208'-4211', 4222'-4230', 4239'-4245', 4248'-4250', 4253'-4255', 4260'-4264' with 4 SPF. Ran pkr. and 2 7/8" tbg. to 4000'. Acidized perforations 4136'-4264' with 75 gals 15% NE HCL per 2' interval (total 2700 gals). Pulled tbg. Ran 2 7/8" seating nipple and tbg. Seating nipple landed at 4276'. Installed production equipment, MOSU 12-6-84 and began pump testing.

5+5-NMOCB, H 1-J.R.B. House Rm 21.156 1-F.J.N. House Rm 4.206 1-GCC 1-Jefaco 1-Sun
1-Skell 1-Petro Lewis 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Ahle* TITLE *Administrative Analyst* DATE *12-13-84*

ORIGINAL SENT TO DISTRICT OFFICE

DEC 18 1984

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: