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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	5a. Indicate Type of Lease State ☐ Fee ☒
2. Name of Operator <i>Amoco Production Company</i>	5. State Oil & Gas Lease No.
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	7. Unit Agreement Name
4. Location of Well UNIT LETTER <i>A</i> <i>990</i> FEET FROM THE <i>North</i> LINE AND <i>1275</i> FEET FROM THE <i>East</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
	9. Well No. <i>180</i>
	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3618.5' GR</i>	12. County <i>Dea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <i>perf and acidizing</i> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Pump tested approximately 15 days. MISU 12-20-84. Pulled rods, pump, and string. Ran retrievable bridge plug and set at 4186'. Ran string and string nipple landed at 4157'. Ran rods, pump and string. and MOSU 12-21-84. Pump tested approximately 6 days. MISU 12-31-84. Pulled rods and pump. Released retrievable bridge plug and reset at 4312'. Pulled up string to 4305'. Pressure tested pump to 500 PSI and OK. MOSU 1-1-85. Pump tested approximately 6 days. Pump stringing. MISU 2-4-85. Pulled rods and pump. Released retrievable bridge plug. Ran cmt. retainer and set at 4314'. Cmt'd with 150 ex Class C and additives. Pulled up string to 4300'. Installed production equipment and pressure tested pump to 500 PSI and OK. MOSU 2-6-85. Pump tested approximately 19 days. MISU 3-4-85. 45-NMOCB, H 1-JRB 1-FJN 1-GCC 1-Inaco 1-Sun 1-Shell 1-P.L. 2-Arco

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Coble* TITLE *Administrative Analyst* DATE *3-19-85*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

PROVED BY _____ TITLE _____ DATE *MAR 21 1985*

CONDITIONS OF APPROVAL, IF ANY:

Pulled rods and pump, and try. Drilled out cmt 4320'-4327'.
Drilled out cmt retainer and cmt to 4393'. Circulated.
Ran pkr. and set at 4315'. Ran cmt. retainer and set at
4314'. Cmt squeezed with 75 sx Class C and 100 sx Class
A self-stress. Pressure tested csg. to 500 PSI and OK. Left
53 sx cmt. on top of cmt. retainer. Drilled out cmt. 3655'-
4107'. Circulated. Drilled out cmt. 4107'-4307'. Pressure
tested squeeze to 500 PSI and OK. Perf'd 4155'-4160', 4176'-
4180', 4192'-4214', 4217'-4221', 4223'-4230', 4246'-4253',
4258'-4270', 4277'-4279', 4282'-4284', 4291'-4293' with
4 SPF. Perf'd TO 4295'. Ran pkr. and set at 4121'. Pressure
tested pkr. to 4000 PSI and OK. Released pkr. and reset at
4284'. Acidized perfs 4284'-4192' in 2 ft. intervals with
100 gals. 15% acid per interval. Ran try. and seating nipple
landed at 4248'. Ran rods and pump. Pressure tested pump
to 500 PSI and OK. MOSU 3-12-85. Began pump testing.

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MAR 20 1985

C.O.D.
HOLE OFFICE