

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

|                        |  |
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OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-

5a. Indicate Type of Lease  
State ☐ Fee ☒  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

|                                                                                                                                                                                                         |                                                        |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--------------------------------------------------------|
| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>                                                                                        | 7. Unit Agreement Name                                 |
| 2. Name of Operator<br><i>Amoco Production Company</i>                                                                                                                                                  | 8. Form or Lease Name<br><i>South Hobbs (GSA) Unit</i> |
| 3. Address of Operator<br><i>P.O. Box 68, Hobbs, NM 88240</i>                                                                                                                                           | 9. Well No.<br><i>180</i>                              |
| 4. Location of Well<br>UNIT LETTER <i>A</i> <i>990</i> FEET FROM THE <i>North</i> LINE AND <i>1275</i> FEET FROM<br>THE <i>East</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM. | 10. Field and Pool, or Wildcat<br><i>Hobbs GSA</i>     |
| 15. Elevation (Show whether DF, RT, GR, etc.)<br><i>3618.5' GR</i>                                                                                                                                      | 12. County<br><i>Dea</i>                               |

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐  
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐  
COMMENCE DRILLING OPS. ☐  
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐  
PLUG AND ABANDONMENT ☐

OTHER ☐

OTHER *perforate and acidize* ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-28-84. Drilled out cmt. to 4420'. Pressure tested csg. to 1500 PSI for 30 minutes and OK. Perf'd 4223'-4230', 4246'-4253', 4258'-4270', 4277'-4279', 4282'-4284', 4291'-4293', 4301'-4305', 4320'-4328', 4330'-4332', 4339'-4342', 4348'-4354', 4362'-4364', 4155'-4160', 4176'-4180', 4192'-4214', 4217'-4221' with 4 SPF. Ran tbg. and acidized with 1950 gals. 15% NE HCL each perf 4364'-4301'. Acidized with 2900 gals. 15% NE HCL each perf 4293'-4192'. Pulled tbg. and set pkr. at 4185'. Ran retrievable bridge plug and set at 4375'. Set pkr. at 4312'. Pumped 1000 gals. 15% NE HCL. Released pkr. and reset RBP at 4314'. Set pkr. at 4310'. Tested RBP at 1000 PSI. Reset pkr. at 4238' and pumped 1500 gals. 15% NE HCL. Reset RBP at 4240' and pkr. at 4236'. Tested RBP 1000 PSI. Reset pkr.  
+5-NMOCB, H 1-J.R.B. Hou Nm 21.156 1-F.J.N Hou Nm 4.206 1-GCC 1-Suaco 1-Sun  
1-Skell 1-Petro Lewis 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Goble*

TITLE *Administrative Analyst* DATE *12-13-84*

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY

TITLE

DATE

DEC 19 1984

CONDITIONS OF APPROVAL, IF ANY:

at 4185' and pumped 1600 gals. 15% NE HCL. Pulled pkr.  
and RBP. Ran tby. and seating nipple landed at 4382'.  
Installed production equipment. MOSU 12-3-84 and  
began pump testing.