District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719 District III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, ...nerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

5 Copies

[<u>.</u>	-												
	<u> </u>				LE AN	ND AU	JTHOI	RIZAT	ION TO I	RANS OGRID		[
	_	¹ Opera	ator name and	l Address									
Altura Energy		3 D					157984 ason for Filing Code						
P.O. Box 4294						_							
Houston, TX 4 API N	5	Pool Na	me		AO - Eff. 10/1/98 6 Pool Code								
	~							31920					
0-0 25- 7 Property	-28979 Code	' 	Hobbs; Grayburg - San Andres 8 Property Name South Hobbs (GSA) Unit									/ell Number	
• •										181			
1955				2	ioutn n	ODDS (GSA) UL	<u>1t</u>				TOT	
	face I	Location Township	Range	Lot. Idn	Feet from	o the	North/So	ith Line	Feet from the	East/	West line	County	
_		•		1.01.10.1						İ		Lea	
A	44 0	19-S	38-E	<u> </u>	11:	20	NU	XIH_	1275	<u> </u>	ast	Tied	
Bo		Hole Loca		Lot. Idn	Feet from	n tha	North/So	uth Line	Feet from the	Fast/	West line	County	
	ction	Township	Range	Lot. iuii									
B 2 Lse Code 13 I	5 Producin	19-S ng Method Cod	38-E	onnection Date	13 C-		nit Number	RTH 10	1321. 6 C-129 Effective		AST 17 C-	Lea 129 Expiration Dat	
	filogue		-	Ulmeenen 2	-	12,	III		V				
P P C		P									1		
II. Oil and G	as 1r		rs sporter Name			20 POD	· · · · · · · · · · · · · · · · · · ·	21 O/G	22	POD ULST	TR Location	on	
OGRID			ansporter Name and Address			20100				and Description			
201000	Arcc	Pipeline	le			0130510		0					
001009		Box 1610	L			0139510 0							
		land, TX				e seed James Andre							
020667	Shell	ll Pipe Li	ne Corp.			01395	10	0					
02000,		. Box 1910											
	Midl	land, TX	79701										
009171	1	Gas Corp.				01395	30	G					
) Plazza O		-									
	1	tlesville. Nive 66 C)4		22220		^		· .			
034019	034019 Phillips 66 Co.							2822025 O Letter A, Sec. 9, T-19-S, R-38-E S. Hobbs Unit Battery-Phillips Me					
		, pompanok	1		1	20220			8				
		l Penbrook ssa, TX 7			er en	20220			8				
IV. Produced	Odes	ssa, TX 7							S. Hobbs				
IV. Produced 23 POD	Odes	ssa, TX 7			24 P		TR Location		S. Hobbs				
²³ POD	Odes	ssa, TX 7			24 P				S. Hobbs				
²³ POD 0139550	Wate	er			24 P				S. Hobbs				
²³ POD	Wate	er	9762	27 -				n and Des	S. Hobbs		ttery-		
23 POD 0139550 V. Well Com	Wate	er on Data	9762	27 -			TR Location	n and Des	S. Hobbs	Unit Ba	ttery-	Phillips Mete	
23 POD 0139550 V. Well Com	Wate	er on Data	9 762 Iy Date	27 - g & Tubing Size	TD		28 PB	n and Des	S. Hobbs	Unit Ba	ttery-	Phillips Mete	
23 POD 0139550 V. Well Com 25 Spud Date	Wate	er on Data	9 762 Iy Date		TD		28 PB	n and Des	S. Hobbs	Unit Ba	ttery-	Phillips Mete	
23 POD 0139550 V. Well Com 25 Spud Date	Wate	er on Data	9 762 Iy Date		TD		28 PB	n and Des	S. Hobbs	Unit Ba	ttery-	Phillips Mete	
23 POD 0139550 V. Well Com 25 Spud Date	Wate	er on Data	9 762 Iy Date		TD		28 PB	n and Des	S. Hobbs	Unit Ba	ttery-	Phillips Mete	
23 POD 0139550 V. Well Com 25 Spud Date	Wate	er on Data	9 762 Iy Date		TD		28 PB	n and Des	S. Hobbs	Unit Ba	ttery-	Phillips Mete	
23 POD 0139550 V. Well Com 25 Spud Date 31 Hole Si	Wate	er On Data 26 Read	9 762 Iy Date		TD		28 PB	n and Des	S. Hobbs	Unit Ba	ttery-	Phillips Mete	
23 POD 0139550 V. Well Com 25 Spud Date 31 Hole Si	Water Water Data	er On Data 26 Read	ly Date	g & Tubing Size	TD	POD ULS	28 PB	n and Des	S. Hobbs 1	forations	34 Sacks (Phillips Mete	
23 POD 0139550 V. Well Com 25 Spud Date 31 Hole Si	Water Water Data	er On Data 26 Read	ly Date		TD	POD ULS	28 PB	n and Des	S. Hobbs	forations	34 Sacks (Phillips Meto	
23 POD 0139550 V. Well Com 25 Spud Date 31 Hole Si VI. Well Test 35 Date New Oil	Water Water Data	on Data 26 Read 36 Gas Deliver	ly Date	g & Tubing Size	TD e	POD ULS	28 PB 33 De	n and Des	S. Hobbs 1 29 Per 39 Tbg. Pres	forations	34 Sacks (Phillips Mete	
23 POD 0139550 V. Well Com 25 Spud Date 31 Hole Si	Water Water Data	er On Data 26 Read	ly Date	g & Tubing Size	TD e	POD ULS	28 PB	n and Des	S. Hobbs 1	forations	34 Sacks (Phillips Mete	
VI. Well Test 31 POD O139550 V. Well Com 25 Spud Date 31 Hole Si VI. Well Test 35 Date New Oil	Wate Pletio	on Data 26 Read 36 Gas Deliver	ly Date 32 Casing	g & Tubing Size 37 Test Dat 43 Water	TD	POD ULS	28 PB 33 De	n and Des	S. Hobbs 1 29 Per 39 Tbg. Pres	forations	34 Sacks (Phillips Mete	
VI. Well Test 31 Hole Si VI. Well Test 41 Choke Size	Water Water Data	on Data 26 Read 26 Read 36 Gas Deliver	ly Date 32 Casing	g & Tubing Size 37 Test Dat 43 Water	TD e	POD ULS	28 PB 33 De Test Lengt	TD epth Set	S. Hobbs 1 29 Per 39 Tbg. Pres	forations sure	34 Sacks (Phillips Mete DHC, DC, MC Cement Csg. Pressure Test Method	
VI. Well Test 31 POD O139550 V. Well Com 25 Spud Date 31 Hole Si VI. Well Test 35 Date New Oil	Water Water Data	on Data 26 Read 26 Read 36 Gas Deliver 42 Oil es of the Oil Coormation given	ly Date 32 Casing	g & Tubing Size 37 Test Dat 43 Water	TD e	POD ULS	28 PB 33 De Test Lengt	IL CO	S. Hobbs 1 29 Per 39 Tbg. Pres 45 AOF	forations sure	34 Sacks (Phillips Meter DHC, DC, MC Cement Csg. Pressure Test Method	
VI. Well Test 31 Hole Si VI. Well Test 41 Choke Size 47 I hereby certify tha complied with and that the best of my knowle	Water Water Details the rule at the infedge and	on Data 26 Read 36 Gas Deliver 42 Oil es of the Oil Coormation given belief.	ly Date 32 Casing	g & Tubing Size 37 Test Dat 43 Water	TD e	POD ULS	28 PB 33 De Test Lengt	IL CO	S. Hobbs 1 29 Per 39 Tbg. Pres 45 AOF	forations sure	34 Sacks (Phillips Meter DHC, DC, MC Cement Csg. Pressure Test Method	
VI. Well Test 31 Hole Si VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify that complied with and that the best of my knowle Signature: Printed name:	Data Data the rule at the infedge and Mark S	on Data 26 Read 26 Read 36 Gas Deliver 42 Oil es of the Oil Coormation given	ly Date 32 Casing	g & Tubing Size 37 Test Dat 43 Water	TD e	POD ULS	28 PB 33 De Test Lengt	IL CO	S. Hobbs 1 29 Per 39 Tbg. Pres 45 AOF	forations sure	34 Sacks (Phillips Meta DHC, DC, MC Cement Csg. Pressure Test Method	
VI. Well Test 31 Hole Si VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify that complied with and that the best of my knowle Signature: Printed name: Mark Stephens	Data Data the rule at the infedge and Mark S	on Data 26 Read 36 Gas Deliver 42 Oil es of the Oil Coormation given belief.	ly Date 32 Casing	g & Tubing Size 37 Test Dat 43 Water	TD e	POD ULS 38 Approved Title:	28 PB 33 De Test Length 44 Gas O by:	IL CO	S. Hobbs 1 29 Per 39 Tbg. Pres 45 AOF	forations sure	34 Sacks (Phillips Meta DHC, DC, MC Cement Csg. Pressure Test Method	
23 POD 0139550 V. Well Com 25 Spud Date 31 Hole Si VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify that complied with and that the best of my knowle Signature: Printed name: Mark Stephens Title:	Data Data the rule at the infedge and the S	on Data 26 Read 26 Read 36 Gas Deliver 42 Oil es of the Oil Coormation given belief.	ly Date 32 Casing	g & Tubing Size 37 Test Dat 43 Water	TD e	POD ULS	28 PB 33 De Test Length 44 Gas O by:	IL CO	29 Per 29 Per 39 Tbg. Pres 45 AOF	forations sure	34 Sacks (Phillips Meta DHC, DC, MC Cement Csg. Pressure Test Method	
VI. Well Com 25 Spud Date 31 Hole Si VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify tha complied with and that the best of my knowle Signature: Printed name: Mark Stephens Title: Business Anal	Data Data The rule of the infedge and the in	on Data 26 Read 26 Read 36 Gas Deliver 42 Oil es of the Oil Coormation given belief.	Phone:	g & Tubing Size 37 Test Dat 43 Water Division have been and complete t	TD e	POD ULS 38 Approved Title:	28 PB 33 De Test Length 44 Gas O by:	IL COI	29 Per 29 Per 39 Tbg. Pres 45 AOF	forations sure	34 Sacks (Phillips Meter DHC, DC, MC Cement Csg. Pressure Test Method	
VI. Well Test 31 Hole Si VI. Well Test 35 Date New Oil 41 Choke Size 47 I hereby certify that complied with and that the best of my knowle Signature: Printed name: Mark Stephens Title: Business Anal	Data Data the rule at the infeddge and walk S	on Data 26 Read 26 Read 36 Gas Deliver 42 Oil es of the Oil Coormation given belief. Suplement Signature Signa	by Date 32 Casing Ty Date Donservation Donabove is true	g & Tubing Size 37 Test Dat 43 Water Division have been and complete t	TD e te A A	approved Title:	Test Length 44 Gas O by:	IL COI	29 Per 29 Per 39 Tbg. Pres 45 AOF	forations sure	34 Sacks (Phillips Meter DHC, DC, MC Cement Csg. Pressure Test Method	