

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

3a. Indicate Type of Lease	
State ☐	Fee ☒
3. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator AMOCO PRODUCTION COMPANY		7. Unit Agreement Name	
2. Address of Operator P.O. Box 4072, Odessa, Texas 79760		8. Farm or Lease Name South Hobbs (GSA) Unit	
3. Location of Well SL/BHL UNIT LETTER <u>A/B</u> <u>1120/1308</u> FEET FROM THE <u>North</u> LINE AND <u>1275/1321</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.		9. Well No. 181	
15. Elevation (Show whether DF, RT, GR, etc.) 3617.9' GL		10. Field and Pool, or Wildcat Hobbs GSA	
12. County Lea			

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPS. ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOBS ☐	
OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

MI and USU 9/14/87 and pull production tubing and ESP. Run cement retainer and tubing and set retainer at 4034'. Cement squeeze perforations from 4083' to 4206' with 250sx Class C. WOC. Run bit, drill collars and tubing and tag cement at 4025'. Drill cement and retainer from 4025' to 4206'. Pressure test squeeze to 1000 psi and test OK. Run gamma ray from 4200' to 3700'. Run casing guns and perforate from 4083' to 4206' with 4 JSPF. Run PPIP set on 2 foot spacing and acidize with 50 gal/ft and 3200 gallons of 20% NE HCl. Run ESP and 2-3/8" tubing. RD and MOSU 9/21/87 and return to production.

PPWO: 236 BOPD, 2810 BWPD, 93 MCFD
PAWO: 276 BOPD, 2494 BWPD, 31 MCFD

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Eddie W. Seay</u> Oil & Gas Inspector	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>9/30/87</u>
APPROVED BY <u>Eddie W. Seay</u> Oil & Gas Inspector		DATE <u>OCT 6 1987</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
OCT 5 1987
HOBBS OFFICE