

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 181
4. Location of Well SL/BHL UNIT LETTER A/B, 1120/1308 FEET FROM THE North LINE AND 1275/1320 FEET FROM THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3617.9' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze suspected channel into zone I which occurred after last acid job. MI and RUSU and pull tubing and ESP. Run cement retainer and set at 4060'. Establish injection rate and cement squeeze perforations from 4083 to 4206 with 50 sacks of Class C neat followed with 150 sacks of Class C with 4#/sx tuff plug. Tail-in with 50 sacks of Class C with 1% CaCl₂. WOC. Run bit and drill out cement to 4280'. Run 3 1/2" casing guns and perforate from 4083-88, 4102-16, 4124-36, 4143-58, 4162-70, 4175-77, 4180-82, 4192-95 and 4203 to 06 with 4JSPF. Run PPIP with 2 foot spacing and acidize the above perforations with 3200 gallons 20% NE HCl with additives and flush with water. Run ESP and set at 4060' and return to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED O. M. Mitchell TITLE Sr. Admin. Analyst DATE 8-17-87

APPROVED BY Paul Kautz TITLE Geologist DATE AUG 20 1987
CONDITIONS OF APPROVAL, IF ANY: