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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/>	OTHER <input type="checkbox"/>	7. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY			8. Farm or Lease Name South Hobbs (GSA) Unit
Address of Operator P. O. Box 68, Hobbs, NM 88240			9. Well No. 181
Location of Well UNIT LETTER <u>SL/BHL</u> <u>A/B</u> <u>1120/1308</u> FEET FROM THE <u>North</u> LINE AND <u>1275/1321</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.			10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3617.9' GR			12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 7-8-87. Pull tubing and ESP. Run PPIP and set at 3938'. Pressure test packer to 4000 psi and test ok. Acidize from 4201' to 4175' with 100 gallons 20% HCl/1 foot. Unable to find blank pipe. Pull up and set packer at 3938' and would not pressure test. Pull packer and run another PPIP. Acidize from 4182' to 4083' with 200 gallons 20% HCl/2 foot spacing. Flush with 30 bbl water and pull packer. Run ESP and return to production. RD and MOSU 7-9-87.

PPWO: 188 BOPD, 75 MCFD, 1510 BWP
PAWO: 171 BOPD, 44 MCFD, 2920 BWP

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

O. M. Mitchell
O. M. Mitchell

TITLE Sr. Admin. Analyst

DATE 7-20-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

JUL 22 1987

RECEIVED
JUN 21 1987
DCA
HCBBS OFFICE