

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil well	Gas well	New well	Workover	Deepen	Plug back	Same as prev.	Diff. Reas.
Date Spudded 10-10-84	Date Compl. Ready to Prod. 2-26-85	Total Depth 4315'		P.B.T.D. 4210'					
Elevations (DF, RKB, RT, GR, etc.) 3617.9' GR	Name of Producing Formation Harpur Sandstones	Top Oil/Gas Pay 4083		Tubing Depth 4204'					
Perforations 4083 - 4206 non-cont w/4TSPF		Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT					
20"	14"	40'		2 1/2" 40					
12 1/4"	8 5/8"	1492'		857'					
7 7/8"	5 1/2"	4315'		1700					
	3 1/2"	4204'							

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load off and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 2-24-85	Date of Test 2-24-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls. 39	Water-Bbls. 383	Gas-MCF 37

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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