

OIL CONSERVATION DIVISION
P. O. BOX 2038
SANTA FE, NEW MEXICO 87501

Form O-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT - (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lodge Name

South Hobbs (GSA) Unit

9. Well No.
181

10. Fluid and Pool, or "Leak"

Hobbs GSA

UNIT LETTER A/B 1120/1308 FEET FROM THE North LINE AND 1275/1321 FEET FROM
THE East LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPL.

15. Elevation (Show whether DF, RT, GR, etc.)

3617.9 GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☒

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

Completion Operations

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) (SEE RULE 1103.)

Pump tested, last 24 hrs, pumped 0 B0, 497 BW, and 0 mcf. MISU 1-19-85 and POH with 2 7/8" tbg and RIH with 2 3/8" tbg, landed at 3910'. Tested pump to 500 psi, OK. MOSU 1-20-85, ran production log, and began pump testing 1-26-85. MISU 1-29-85 and POH with production equipment RIH and set cmt retainer at 4210'. Squeezed perfs 4214-42 with 50 sxs class C' cmt, 25 sxs thix-set, and 25 sxs class C' w/ 4" tuff plug/ex. Displaced with 35 bbls water. Ran tbg and pumped through stinger. String into cmt retainer and pressured up to 750 psi, OK. Pulled up 2 7/8" tbg and stinger. Ran production equipment, seating nipple landed at 4204. Tested pump to 500 psi, tested OK. 075' NMCO, H 1-JR 1-1-FIN 1-GCC 1-Tex 1-Sun 1-SAccl 1-Kib 2-A/co

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Gary C Clark

TITLE Asst. Admin. Analyst

DATE 3-6-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY [Signature]

TITLE

DATE

MAR - 7 1985

CONDITIONS OF APPROVAL, IF ANY:

MOSU 2-4-85 and began pump testing. Pump tested approx 20 days.
Well is currently producing. Pumped 39 BO, 383 BW, and 37 mcf F_{2/4}.
Operations completed 2-20-85.

RECEIVED

MAR - 6 1985

O.C.D.
HOUSTON OFFICE