

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>181</i>
4. Location of Well UNIT LETTER <i>A</i> <i>1120</i> FEET FROM THE <i>North</i> LINE AND <i>1275</i> FEET FROM THE <i>East</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> N.M.P.M.	10. Flow and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3617.9' GR</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-27-84. Drilled out cmt. to 4280'. Pressure tested at 1500 PSI for 30 minutes and OK. Perf'd 1500'-1501' with 5 SPF. Set pkr. at 1200'. Spotted 3 bbls. acid. to pkr. Pumped acid. into perf. Released pkr. and pulled tgy. Ran cmt. retainer and set at 1473'. Tested tgy. to 5000 PSI. Stung out of retainer and spotted 35 ex Class C near cmt. to retainer and stung into retainer. Squelged 25 ex into formation. Stung out of retainer and reversed out 6 ex. Drilled out cmt. and retainer to 1574'. Pressure tested csg. to 1500 PSI for 30 minutes and OK. Drilled out cmt. and retainer to 1964'. Tested csg. to 1500' PSI for 30 minutes and OK. Set pkr. at 1672'. Tested csg. above pkr. to 1200 PSI. Tested csg. below pkr. to 2500 PSI and leaked 2+5-77MOCB, H 1-J.R.B. Hor Rm 21.156 1-F.J.N. Hor Rm 4.206 1-GCC 1-Juxaco 1-Sun 1-Petro Lewis 1-Shell

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Cable* TITLE *Administrative Analyst* DATE *12-13-84*
APPROVED BY _____ TITLE _____ DATE *DEC 18 1984*
CONDITIONS OF APPROVAL, IF ANY:

to 1200 PSI and communicated above pkr. Set pkr. at 1430' and tested to 1500 PSI and OK. Reset pkr. at 1885' and tested csg. below pkr. to 2500 PSI and OK. Reset pkr. at 1664' and pumped into external csg. pkr. 1/2 BPM at 2000 PSI. Pumped approximately 5 BW and no communication above pkr. Ran cmr. Retainer to 1661'. Strung out of retainer and spotted Class A Self Stress and additives. Squeezed 15 ox cmr. into formation. Reversed out approx. 18 ox cmr. Pressure tested csg. to 2500 PSI and OK. Set pkr. at 1557' and spotted 250 gals. 15% NE HCL. Reset pkr. at 1299'. Pressured up on csg. to 1500 PSI. Released pkr. and ran tbg. to 1585'. Reversed out acid. Perf'd 1500'-1501' with 4 SPF. Ran pkr. to 1201' and circulated out csg. with 60 BW. Pumped 250 ox Class A Self Stress cmr. with additives. Circulated 30 ox. Drilled out cmr. to 1506'. Tested to 1000 PSI for 30 minutes and OK. Drilled out cmr. and retainer to 1771'. Pressure tested to 1000 PSI and bled 600 PSI. Set pkr. at 1660'. Pressure tested csg. to 1025 PSI and bled 850 PSI. Perf'd San Andres 4083'-4088'; 4102'-4116'; 4124'-4136'; 4143'-4158'; 4162'-4170'; 4175'-4177'; 4180'-4182'; 4192'-4195'; 4203'-4206'; 4214'-4224'; 4227'-4242'; with 4 SPF. Set pkr. at 4242'. Acidized perf. 4242'-4112'* with 4550 gals. 15% NE HCL with additives. Acidized with 4000 gals. 15% HCL with additives. Ran tbg and seating nipple landed at 4261'. Installed production equipment. MOSU 12-10-84 and began pump testing.

* acidized 1' at a time.