

C.I.L CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

6. Name of Operator
AMOCO PRODUCTION COMPANY

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
183

10. Field and Pool, or Wildcat
Hobbs GSA

11. Location of Well
SL/BHL F 2540/2609 FEET FROM THE North LINE AND 1423/1342 FEET FROM
UNIT LETTER F THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.

12. County
Lea

13. Elevation (Show whether DF, RT, GR, etc.)
3622.2' GR

14. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	
		OTHER <input type="checkbox"/>	

15. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cement squeeze top perforations in Zone II and perforate additional pay lower in the same zone, then acidize and scale squeeze to improve conformance. MI and RUSU and pull production tubing and ESP. Make a scraper run and tag PBTD. Run cement retainer and set at 4050'. Establish injection rate and cement squeeze perforations from 4122' to 4172' with 200 sacks of class C cement. WOC. Run bit and drill out to 4220'. Run 3-1/8" casing guns and perforate from 4146'-60' and 4165' to 4210' with 4 SPF. Run PPIP set on 2 foot spacing and acidize from 4146'-60' and 4165' to 4210' with 50 gal/ft 15% NE HCl. Run ESP and tubing to 4102'. RD and MOSU and return well to production.

16. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed D. M. Mitchell TITLE Sr. Admin. Analyst DATE 12/04/87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE DEC 8 1987

CONDITIONS OF APPROVAL, IF ANY: