

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 37501Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Name or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68, HOBBS, NEW MEXICO 88240	9. Well No. 183
4. Location of well SL/BHL OF 2540/2609 FEET FROM THE North LINE AND 1423/1342 FEET FROM UNIT LETTER THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3622.2' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-31-86. POH x rods, pump x tubing. RIH x Cement retainer x set at 4020' x Cement squeeze x 150 sp Class C. Reversed out 17 sp Cement. WOC. RIH x 4 3/4" bit x drilled out to 4205. Pressure test 500 psi x O.K. Perforated 4146-50, 4162-74, 4178-83 x 4 JSPF. Acidized x PPI packer x 1-foot intervals x 50 gallons 15% NE FE HCL per foot. Set PPI packer at 4028 x acidized x 1000 gals 15% NE FE HCL. Pump test 0 BOPD x 450 BWPD. Set Cement retainer at 4028' x Cement squeezed x 100 sp Class C on vacuum x displaced to bottom perf. x Cmt squeeze x 150 sp Class C. Reversed out 80 sp. RIH x 4 3/4" bit x WOC. Drilled out to 4177' (over)

O+5 NMOCQ-H 1-JRB HOU RM 21.156 1-FJN HOU RM 4.206 1-ARCO 1-SHELL 1-SUN 1-WF 1-BAO

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Ottwell TITLE SR. ADMINISTRATIVE ANALYST DATE 4-1-86

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 3 - 1986

CONDITIONS OF APPROVAL, IF ANY:

SHU #183 Continued

x pressure test to 1000 psi x O.K. Perforated
4122-34, 4146-50 x 4162-72 x 2 SPF. bedrock
x PPI packer 4126-70 x 50 gallons per foot.
POH x treating sept. RIH x hole x pump x
tubing. INPE.

PPWD: 8 BOPD x 501 BWPD
PAWD: 15 BOPD x 241 BWPD

RECEIVED
APR 2 1986
O.C.D.
SODAS OFFICE