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OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator	8. Farm or Lease Name
AMOCO PRODUCTION COMPANY	South Hobbs (GSA) Unit
3. Address of Operator	9. Well No.
P.O. BOX 68, HOBBS, NEW MEXICO 88240	183
4. Location of well	10. Field and Pool, or Wildcat
SL/BHL UNIT LETTER F 2540/2609 FEET FROM THE North LINE AND 1423/1342 FEET FROM THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
3622.2' GR	Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐PLUG AND ABANDON ☐
CHANGE PLANS ☐OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPS. ☐
CASING TEST AND CEMENT JOBS ☐ALTERING CASING ☐
PLUG AND ABANDONMENT ☐OTHER Cement Squeeze ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 2-25-85 and POH with production equipment. Tagged PBTD 4313' and spotted 35 SX 10/20 sand. Tagged PBTD at 4162' and cgd sand with 12' Cal Seal. Perforated 4100-10' with 2 SPF. Ran cement retainer and set at 3995'. Cement squeezed perfor 4100-10' with 50 SX Self-Stress cement and 50 SX Class C cement with 4# Tuff-Plug per SX. Reversed out 40 SX cement. POH & WOC. Drilled out cement and retainer 3990'-4120'. Pressure tested squeeze 1000 psi - ok. Drilled out cement 4120-70' and cleaned out and 4170'-4312'. Re-ran production equipment. MOSU 3-7-85 and pump tested. MISU 4-29-85 and pulled rods and pump. Dumped sand and PB to 4187'. Capped sand with cal-seal to 4175'. Ran cement retainer and set at 4027'. Squeezed perfor interval 4166-75' with 100 SX Class C cement. Reversed out 68 SX of cement. POH & WOC. Drilled out to 4175' and pressure tested 1000 psi - ok. Drilled out Cal Seal and sand to 4312'. Perforated 4166-83'.

O+5 NMOCO, Hobbs 1-JRB 1-FSN 1-CMH (over)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Serrin
Eddie W. Serrin

TITLE ADMINISTRATIVE ANALYST (SG)

DATE

9/11/85

APPROVED BY Oil & Gas Inspector
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 13 1985

and 4190'-4204' with 2 SPF. RIH with pinpoint injection packer and set at 420'. Acidized each individual perf 4201-4190' and 4183-4166' with 50 gals 15% NE HCL acid. Flushed with 24 BW. Re-ran production equipment. MOSU 5-8-85 and pump tested. Operations completed 9-10-85.

DAWD: 3BOPD and 589 BWPD.

RECEIVED
SEP 12 1985
C. C. D.
HALLS OFFICE