

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER _____
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER F 2540/2609 FEET FROM THE North LINE AND 1423/1342 FEET FROM
THE West LINE, SECTION 5 TOWNSHIP 19-S RANGE 38-E N.M.P.M.
10. Field and Pool, or Wildcat
Hobbs (GSA)
15. Elevation (Show whether DF, RT, GR, etc.)
3622.2' GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER <u>Cement Squeeze</u> ☒	CASING TEST AND CEMENT JOBS ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEC RULE 1103: Propose to squeeze Zone I channel to reduce water production.

MISU and Pull production equipment. Plug back from the current TD of 4315' to 4180' w/ 20/40 mesh sand. Tag the top of the sand w/ 5' of calseal (~6 ft³ sand). The new PBTD should be 4175'. RIH w/ pkr and set at 4000'. Establish an injection rate into the interval 4166' - 4175' and POH. RIH w/ cmt retainer and set at 4050'. Pump 50 sx class "C" neat followed by 50 sx of class "C" cmt. w/ additives. (Cmt. will be pumped at low pressures and rates to avoid fracturing the formation.) POH and WOC. RIH w/ bit and drill out retainer, cmt. and sand to 4300'. Circulate the hole clean. Perf the interval 4166' - 4183' w/ 2 ISPF and 90° phasing. RIH w/ production equipment and return well to production.

I, I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CHD Theresa J. Lata TITLE Administrative Analyst DATE 18 April 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ DATE APR 22 1985

CONDITIONS OF APPROVAL, IF ANY:

055-NMOC'D, 1-JRB, 1-FJN, 1-NLG

RECEIVED

APR 19 1985

U.S. DEPT. OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION