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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 11-78

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

10. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER _____

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs NM 88240

4. Location of Well
SL/BHL *F/A* LOCATED *2540/2609* FEET FROM THE *North* LINE AND *1423/1342* FEET FROM THE *West* LINE OF SEC. *5* TWP. *19-S* RGE. *38-E*

15. Date Spudded *10-16-84* 16. Date T.D. Reached *11-1-86* 17. Date Compl. (Ready to Prod.) *11-18-84* 18. Elevations (DF, R&B, RT, GR, etc.) *3622.2' GR* 19. Elev. Casinghead _____

20. Total Depth *4312'* 21. Plug Back T.D. *4312'* 22. If Multiple Compl., How Many _____ 23. Intervals Drilled By: Rotary Tools *0-TD* Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
4166 - 4264 Grayburg San Andres

25. Was Directional Survey Made *Yes*

26. Type Electric and Other Logs Run
See attached

27. Was Well Cored *No*

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>14"</i>		<i>40'</i>		<i>2 1/2 yds Redi-mix</i>	
<i>8 5/8"</i>	<i>24"</i>	<i>1516'</i>	<i>12 1/4"</i>	<i>875 rx C</i>	<i>191 rx</i>
<i>5 1/2"</i>	<i>15.5</i>	<i>4312'</i>	<i>7 7/8"</i>	<i>900 rx A</i>	<i>220 rx</i>

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					<i>2 7/8</i>	<i>4291'</i>
						PACKER SET

31. Perforation Record (Interval, size and number)
4166-83, 4190-4204, 4208-12, 15-19, 22-24, 25-27, 29-39, 42-46, and 6264 .38 in. 4spf

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL *4166-4264* AMOUNT AND KIND MATERIAL USED *6500 gals 15% NE HCE*

33. PRODUCTION
Date First Production *11-15-84* Production Method (Flowing, gas lift, pumping - Size and type pump) *Pumping* Well Status (Prod. or Shut-in) *Producing*

Date of Test *11-18-84* Hours Tested *24* Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. *59* Gas - MCF *185* Water - Bbl. *608* Gas/Oil Ratio *3135*

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of gas (Sold, used for fuel, vented, etc.) *Sold* Test Witnessed By _____

35. List of Attachments
Directional Survey. Logs mailed 11-9, 16, 19-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED *Larry C. Clark* TITLE *Asst. Admin. Analyst* DATE *11-27-84*

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1540</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>1640</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>2543</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2684</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2910</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3403</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3901</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4049</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.

No. 2, from _____ to _____ feet.

No. 3, from _____ to _____ feet.

No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1516	1516	Red bed, & Anhy				
1516	3200	1684	Salt, anhy & lime				
3200	TD	1112	Sand and Anhy				

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