District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

nerals & Natural Resources Department Energy

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

## OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

State of New Mexico

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT												
Operator name and Address									<sup>2</sup> OGRID Number			
Altura Energy Ltd.									15798	3 <b>4</b>		
P.O. Box 4294						<sup>3</sup> Reas				son for Filing Code		
Houston, TX 77210-4294						5 Pool Name				- Eff. 10/1/98		
4 A	PI Numbe	r			5 Poc	I Name		6 Pool Code				
30-0	25-289		Hobbs; Grayburg - San Andres					31920 9 Well Number				
<sup>7</sup> Prop	erty Code	2			8 Prope	8 Property Name			9 Well Nu		ell Number	
	L9552			South Hobbs (GSA) Unit							186	
II. S	urface Section	Location	n Panga	Range Lot. Idn I		eet from the North/South Line		Feet from the	m the East/West line Cou		County	
				Lot. Idii							•	
E 11	D = 44 = =	19-S			2420	1 1	ORTH	213	WES	<u> </u>	Lea	
UL or lot no.	Section	n Hole Lo		Lot. Idn	Feet from the	North/	South Line	Feet from the	East/We	est line	County	
	4	19-S	38-E	2011 2011		2530 NORTH		246	WES	ŀ	Lea	
12 Lse Code		cing Method C		Connection Date		Permit Num		6 C-129 Effecti			29 Expiration Date	
s	S P											
III. Oil and Gas Transporters												
18 Transporter OGRID			ransporter Nam and Address	ne	20 }	20 POD 21 O/G		POD ULSTR Location and Description			1	
001009		co Pipeli			01	0139510 0						
		P.O. Box 1610 Midland, TX 79702										
Choll.												
020007		Shell Pipe Line Corp. P.O. Box 1910				0139510 O						
Midland, T					1							
009171 GPM Gas C			p.		01	0139530 G						
			Office Bl	_								
Ι		rtlesvill illips 66	20	2822025 O								
034019 Phillips 66 4001 Penbroo					48	4044U45 U			Letter A, Sec. 9, T-19-S, R-38-E			
	essa, TX	79762			S.			unic Bacc	ery-P	milips meter		
IV. Produced Water  23 POD  24 POD ULSTR Location and Description												
0139550												
V. Well Co		ion Data										
<sup>25</sup> Spud Date		<sup>26</sup> Ready Date		27 7	rd	<sup>28</sup> PBTD		<sup>29</sup> Perforations		30 DHC, DC, MC		
31 Hole Size		<u> </u>	32 Casin	ng & Tubing Size	<u>_</u>	33 Depth Set		<u> </u>	<sup>34</sup> Sacks Cement		ement	
Thole Size				.,		Depail sec					·	
								1-				
:										, <u></u>		
								-				
VI Wall T	act Dot											
VI. Well Test Data  35 Date New Oil  36		36 Gas Deliv	ery Date	37 Test Date	Test Date 3		gth	<sup>39</sup> Tbg. Pressure		40 Csg. Pressure		
Al Chat. C		<sup>42</sup> Oil		10 =		44 C		45 + 05		46 Tank Mark at		
<sup>41</sup> Choke Size		; 42 Oil		43 Water		<sup>44</sup> Gas		<sup>45</sup> AOF		46 Test Method		
<sup>47</sup> I hereby certify						-	OIL CON	ISERVATI	ON DIVI	SION		
complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION Approved by:						
Signature: Mark Stephens Printed name:						Title:						
Mark Stephens						1100						
Title:		(00)			Appro	Approval Date:						
Business Analyst (SG)  Date: 10/15/08			Phone:	4 FF0 4476	#	<u> </u>						
10/15,		erator fill in th	Phone: 281-552-1158  OGRID number and name of the previous operator									
and the control of the provides of the provides operator												
	Pr	evious Operato	or Signature			Printed Name	e		Title		Date	