

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-02528981

5. Indicate Type of Lease

STATE ☐

FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL  
WELL ☒

GAS  
WELL ☐

OTHER

2. Name of Operator

Amoco Production Company

8. Well No.

186

3. Address of Operator

P.O. Box 3092, Houston TX 77253 Hobbs GSA

9. Pool name or Wildcat

Hobbs GSA

4. Well Location SL/BHL

Unit Letter E : 2420/2530 Feet From The North Line and 213/246 Feet From The WEST Line

Section

4

Township

19-5

Range

38-E

NMPM

LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3610.4 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze And Perf ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI AND RUSK. Acidize gross interval 4078' to 4203' with  
3500 gal 20% NE HCL using PPI PKR @ 2ft spacing and flush  
with 35BBL water. Suspected ZNI when perfs Brokedown. RUSK  
to sq. perfs with 100sx Class C with 2% CaCl and Tail with  
100 sx Class C neat and sqz 750psi with Retainer set at  
3998'. Drill out and test sqz. and re-sqz 1800 psi with 100 sx  
Class C with .2% Halad-9. Reverse out 64 sx. Perforate  
4116'-28', 4138'-4146', 4150'-4153', 4161'-4170', 4175'-4185, 4189'-4196  
4200'-4203 with 4SPF. Acidize perfs with 2170gal 20% NE HCL  
using PPI Packer @ 2ft spacing and flush 35BBL and Ret to PR

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Blake T. Steele

TITLE

BWD: 20 BOPD, 950 BWPD  
AWD: 28 BOPD, 1404 BWPD  
Drilling Analyst

DATE

4-13-89

TYPE OR PRINT NAME

Blake T. STEELE

TELEPHONE NO. 713-584-732

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

MAY 15 1989