

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. <i>186</i>
4. Location of Well <i>SLJBH</i> UNIT LETTER <i>E</i> <i>2420/2530</i> FEET FROM THE <i>North</i> LINE AND <i>213/246</i> FEET FROM THE <i>West</i> LINE, SECTION <i>4</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3610.4' GL</i>	12. County <i>Lea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-11-85. POH with tubing and ESP. Pumped 100BW down casing. RIH with cement retainer and set at 4006'. Cement squeezed with 100SX Class C containing 27% $CaCl_2$ and 100SX Class C Neat. WOC. Drilled out cement retainer and cement 4000'-4213'. Pressure tested 1000 psi - ok. Perforated 4078'-85', 4116'-28', 4138'-46', 4150'-53', 4161'-70', 4175'-85', 4189'-96', 4200'-03 with 4SPF. RIH with PVI packer and acidized perfs 4196'-4116' with 75 gals 15% NE HCl per 2 ft. spacing. Pullup and set packer at 3930'. Acidized with 1000 gals 15% NE HCl. POH with packer and re-ran tubing and ESP. Pump landed at 4036'. MISU 10-21-85. Operations completed 10/23/85. Production after W.O.: 40 BOPD, 619 BWPD.

045NMOCD, H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Charles M. Herring*
ORIGINAL SIGNED BY JERRY LEXTON
DISTRICT 1 SUPERVISOR

TITLE Administrative Analyst (SG)

DATE *10/24/85*
OCT 28 1985

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

RECEIVED

OCT 25 1985

CHIEF
HODGES OFFICE