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LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State Fee
5. State Oil & Gas Lease No.
A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL GAS WELL OTHER

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs NM 88240

4. Location of Well
UNIT LETTER **E** FEET FROM THE **2420/2530** **North** LINE AND **213/246** FEET FROM
THE **West** LINE, SECTION **4** TOWNSHIP **19-S** RANGE **38-E** NMPM.

7. Unit Agreement Name

8. Farm or Lease Name
South Hobbs (GSA) Unit

9. Well No.
186

10. Field and Pool, or Wildcat
Hobbs GSA

15. Elevation (Show whether DF, RT, GR, etc.)
3610.4' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK
TEMPORARILY ABANDON
PULL OR ALTER CASING
OTHER

PLUG AND ABANDON
CHANGE PLANS

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING TEST AND CEMENT JOB
OTHER **Completion Operations**
ALTERING CASING
PLUG AND ABANDONMENT

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

MISU 11-3-84, drilled out to 4275 and circulated clean. Tested csg to 1500 psi for 30 min, OK. Ran CBL 4255-2255'. Perfed San Andres zone II and III 4078-85, 4096-4100, 4116-28, 38-46, 50-53, 61-70, 75-85, 89-96, 4200-4203, 4205-12, 14-20, and 27-38' with 4 JSPF using a 3 1/8" gun. POH and RIH with APIP phr and tbg, set phr at 4238'. Acidized in 1ft increments with 50 gals 15% NE HCl acid 1ft the intervals 4238-27', 4220-14'. RFC valve not working, fished RFC valve and pulled tbg above perms. RIH and set phr at 4212'. Acidized in 1ft increments 0+5 NMOC, H 1-J.R. Barnett, Hon 1-F.J. Nash, Hon 1-GCC 1-Texaco 1-Sun 1-Shell 1-Petro Lewis

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED **Gary C. Clark** TITLE **Asst. Admin. Analyst** DATE **11-19-84**
APPROVED BY _____ TITLE _____ DATE **NOV 21 1984**
CONDITIONS OF APPROVAL, IF ANY:

with 50 gals/ft 15% NE HCl acid the intervals 4212-05, 4203-4200, 4196-89, 4185-75, 69-61, 60-55, 46-38, 37-33, and 19-16'.

Flushed with 25 bbls water and fished RFC valve. POH.

Perf San Andres interval 4116'-4128' w/4 SPF. Ran pkr and set at 4110'. Ran 2-7/8" tbg. Pumped 400 gals. 15% NE HCL and additives. Released pkr and POH with pkr and tbg. Ran 2-7/8 tbg. and seating nipple and landed at 4256'. MOSU 11-10-87.

Perform scale squeeze treatment and place well on production.