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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
A-1212-1

1a. TYPE OF WELL

b. TYPE OF COMPLETION
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company

3. Address of Operator
P.O. Box 68, Hobbs NM 88240

4. Location of Well
SL/BHL
UNIT LETTER **K** LOCATED **1493/1467** FEET FROM THE **South** LINE AND **1802/1518** FEET FROM

THE **West** LINE OF SEC. **5** TWP. **19-S** RGE. **38-E**

15. Date Spudded **12-4-84** 16. Date T.D. Reached **12-19-84** 17. Date Compl. (Ready to Prod.) **1-21-85** 18. Elevations (D.F., RKB, RT, GR, etc.) **3615.5' GR** 19. Elev. Casinghead

20. Total Depth **4325'** 21. Plug Back T.D. **4300'** 22. If Multiple Compl., How Many **0-TD** 23. Intervals Drilled By: Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name
4201' - 4266' San Andres

26. Type Electric and Other Logs Run
CNL/LDT, DLL/MSFL, CBL

25. Was Directional Survey Made **Yes**
27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"		40'	26"	4yds Riedi-mix	
8 5/8"	54.5	1583'	12 1/4"	875 ex C	161 DYS
5 1/2"	19.5	4325'	7 7/8"	1000 ex A self stress	TCMT 375'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4286'	

31. Perforation Record (Interval, size and number)

4201' - 4266' noncontinuous w/4SPF .40

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4266' - 4210' noncont	1450 gals of 15% NE HCL
4106' - 4266'	2500 gals of 15% NE HCL

33. PRODUCTION

Date First Production **1-1-85** Production Method (Flowing, gas lift, pumping - Size and type pump) **Pumping** Well Status (Prod. or Shut-in) **Producing**
Date of Test **1-21-85** Hours Tested **24** Choke Size **6** Oil - Bbl. **123** Gas - MCF **82** Water - Bbl. **20500**
Flow Tubing Press. Casing Pressure Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.)

34. Disposition of Gas (Sold, used for fuel, vented, etc.) **Sold** Test Witnessed By

35. List of Attachments

Logs mailed 12-28-84 and 1-7-85

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED **Harry C. Clark** TITLE **Asst. Admin. Asst.** DATE **1-22-85**

0+5 NMCD, H 1-JRB 1-FJN 1-GCC 1-TXX 1-Sun 1-Skel 1-PL 2-Arco

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in triplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2706</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers <u>2938</u>	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3440</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg <u>3966</u>	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4088</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	_____ feet.
No. 2, from _____ to _____	_____ feet.
No. 3, from _____ to _____	_____ feet.
No. 4, from _____ to _____	_____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1583	1583	Surf. + red bed				
1583	2995	1412	Anhy + salt				
2995	4070	1075	Anhy + sand				
4070	4123	53	Dolomite				
4123	4325	202	Lime + shale				

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