

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	A-1212-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 68, Hobbs, NM 88240	9. Well No. 188
4. Location of Well UNIT LETTER <u>K</u> <u>1493</u> FEET FROM THE <u>South</u> LINE AND <u>1802</u> FEET FROM THE <u>West</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.) 3615.5' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	OTHER <u>perf and acidize</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 12-26-84. Jagged cmt. at 3997' and drilled cmt. to 4227'. Circulated clean. Drilled cmt. 4227'-4300'. Circulated clean. Pressure tested csg. to 1500 PSI for 30 minutes and OK. Perforated 4201'-4204', 4208'-4214', 4218'-4224', 4231'-4233', 4235'-4237', 4245'-4257', 4263'-4266' with 4 SPF. Ran tbg. to 4285' and spotted 200 gals. 15% NE HCL. Pulled tbg. and reversed out acid. Ran tbg. and set pks. at 4266'. Acidized each perf with 50 gals. 15% NE HCL. Reshaped pks. at 4106'. Pumped 2500 gals. 15% NE HCL with additives. Released pks. and POH with pks. and tbg. Ran tbg. and seating nipple landed at 4286'. Installed production equipment. MOSU 12-30-84. Began pump testing.

2-5-NMOCB, H 1-JRB 1-FJN 1-GCC 1-Intaco 1-Sun 1-Shell 1-Petro Lewis 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bonita Goble ADMINISTRATIVE ANALYST DATE 1-11-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

JAN 15 1985

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: