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OPERATOR	

34. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Form or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 191
4. Location of Well SL/BHL UNIT LETTER <u>L</u> <u>1585/1603</u> FEET FROM THE <u>South</u> LINE AND <u>395/236</u> FEET FROM THE <u>West</u> LINE, SECTION <u>4</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3606.1' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPER. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOB ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 03-11-88 and pull tubing and ESP. Run bit and clean out to 4245' and drill cement to 4280. Run casing guns and perforate from 4230' to 4245' with 6 SPF. Run packer and set at 4218' with tailpipe landed at 4249'. Spot 500 gallons of 15% NE HCl. Run cement retainer and set at 4218'. Cement squeeze with 200 sacks of Class C cement and did not squeeze. Run bit and drill out retainer and cement to 4326'. Run casing guns and perforate from 4143-52', 4161-64', 4166-85', 4187-94' and 4202-4210' with 4 SPF. Run PPIP set on 2-foot spacing and acidize the above perfs with 1610 gallons of 15% NE HCl. Run ESP and tubing and land pump at 4102'. RD and MOSU 03-22-88. MI and RUSU 03-25-88 and pull tubing and ESP. Run packer and set at 4006' and acidize with 3864 gallons of 15% NE HCl. Run ESP and tubing and land pump at 4102'. RD and MOSU 03-26-88 and return well to production.

PPWO: 19 BOPD, 1226 BWPD, 8 MCFD
PAWO: 9 BOPD, 1355 BWPD, 5 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed O. M. Mitchell TITLE Sr. Admin. Analyst DATE 04-07-88

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 11 1988

CONDITIONS OF APPROVAL, IF ANY: