

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2086
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

3a. Indicate Type of Lease
State ☐ Fee ☒
3. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 191
4. Location of Well SL/BHL UNIT LETTER L 1585/1603 FEET FROM THE South LINE AND 395/236 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3606.1' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to seal off water channel outside of casing from below PBTD. MI and RUSU and pull production equipment. Run bit and clean out from 4220' to 4250'. Run casing guns and perforate from 4230' to 4245' with 6 JSPF. Run cement retainer and set at 4220'. Cement squeeze perforations from 4230' to 4245' with 200 sacks of Class "C" cement. POH and WOC. (It is possible that cement may channel up and in on top of retainer. If an excessive amount does, it may be necessary to re-perforate the existing pay.) Run PPIP set on 2-foot spacing and acidize from 4143' to 52, 4161-64, 4166-85, 4187-94 and 4202-4210 with 1610 gallons of 15% NE HCl. Run ESP and tubing. RD and MOSU and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>O. M. Mitchell</u> O. M. Mitchell	TITLE <u>Sr. Admin. Analyst</u>	DATE <u>02-26-88</u>
APPROVED BY <u>Paul Kautz</u> Geologist	TITLE _____	DATE <u>MAR 2 - 1988</u>
CONDITIONS OF APPROVAL, IF ANY:		