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OPERATOR	

3a. Indicate Type of Lease  
State ☐ Fee ☒  
3. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. Box 4072, Odessa, Texas 79760	9. Well No. 191
4. Location of well SL/BHL L 1585/1603 FEET FROM THE South LINE AND 395/236 FEET FROM UNIT LETTER L THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.) 3606.1' GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPER. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU 12/7/87 and pull tubing and ESP. Run 4-3/4" bit and tubing to PBTD at 4220'. Run dump bailer and plug back with sand from 4220' to 4144'. Run cement retainer and set at 4076'. Cement squeeze perforations from 4126'-30' with 100 sacks of Class C cement. WOC. Run 4-3/4" bit and drill out cement from 4070' to 4180' and circulate. Clean out sand from 4180' to 4220'. Run PPIP set on 2 foot spacing and acidize from 4143' to 4210' with 2300 gallons of 15% NE HCl. Run ESP and 2-3/8" tubing to 4079'. RD and MOSU 12/16/87 and return well to production.

PPWO: 18 BOPD, 1220 BWPD, 8 MCFD  
PAWO: 18 BOPD, 1254 BWPD, 4 MCFD

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Don Mitchell TITLE Sr. Admin. Analyst DATE 1/5/88  
Approved by Paul Kautz TITLE Geologist DATE JAN 11 1988  
CONDITIONS OF APPROVAL, IF ANY: