STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-7

5a. Indicate Type of Lease: State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT —" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER-
7. Unit Agreement Name
2. Name of Operator: AMOCO PRODUCTION COMPANY
8. Farm or Lease Name: South Hobbs (GSA) Unit
3. Address of Operator: P.O. BOX 68, HOBBS, NEW MEXICO 88240
9. Well No.: 191
4. Location of Well: SL/BHL UNIT LETTER L, 1585/1603 FEET FROM THE South LINE AND 395/236 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.
10. Field and Pool, or Wildcat: Hobbs GSA
15. Elevation (Show whether DF, RT, GR, etc.): 3606.1' GR
12. County: Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☒	ALTERING CASING ☐
TEMPORARILY ABANDON ☐		COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	CHANGE PLANS ☐	CASING TEST AND CEMENT JOB ☐	
OTHER ☐		OTHER ☐	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 1-23-86. POH w/ production equipment. RIH w/ cement retainer x set at 3995'. Pumped 100 sx Class C Cement w/ 4# per sack Tuffplug x 50 sx Class C Neat Cement. Reversed out 61 sx. Max sq. press. 1000 psi. Drilled out to 4220' x test to 500 psi. Did not hold. Set cement retainer at 3995' x pumped 100 sx Class C w/2% CaCl. Max Squeeze Press. 2200 psi. Reversed out 57 sx. Drilled out to 4220' x test to 500 psi o.k. Perforated 4210'-4202', 4194'-4187', 4185'-4166', 4164'-4161', 4152'-4143' x 4130'-4126' w/4 JSPF. RIH w/ PPI packer x acidized 4194'-4143' w/75 gals 15% NE HCL acid per 2' intervals. Packer set at 4166' x pumped 1000 gallons 15% NE HCL acid. RIH w/ production equipment. MOSU 2-4-86. PWO: 2 BOPD, 660 BWPD
PAWO: 32 BOPD, 464 BWPD, 4 MCFD

O+5: NMOCD-HOBBS; 1-J.R.BARNETT HOU RM. 21.156; 1-E.J.NASH HOU RM. 4.206; 1-BAO

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Beverly A. Stowell TITLE SR. ADMINISTRATIVE ANALYST DATE 2-7-86

ORIGINAL SIGNED BY JERRY SEXTON
APPROVED BY DISTRICT I SUPERVISOR TITLE DATE FEB 11 1986

CONDITIONS OF APPROVAL, IF ANY: