

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form O-103
Revised 10-1-73

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LAND OFFICE	
OPERATOR	

4. Indicate type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDARY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - 111 (FORM O-101) FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐	1. Unit Agreement Name
Name of Operator AMOCO PRODUCTION COMPANY	6. Form of Lease Name South Hobbs (GSA) Unit
Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 191
Location of well SL/BAL L 1585/1403 FEET FROM THE South LINE AND 345/236 FEET FROM THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E N.M.P.M.	10. Field and Pool, or Wildcat HOBBS GSA
13. Elevation (Show whether DF, RT, GR, etc.) 3606.1' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

FORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
LOG OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☐	OTHER ☒ Cmt Squeeze and Acidize

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reference is made to the approved Notice of Intention, dated 4-19-85, for the subject well.
Only the following work was performed.

MISW 3-27-85. Changed tbg to run logging tools. MOSW 3-29-85. Ran production log. MISW 4-22-85 and POH w/ prod equip. RIH w/ 2 7/8" tbg to 4300' and spotted 2300#. 12/20 SN RIH w/ WL and tagged SN at 4227' Dumped 1200# 10/20 SN. Tagged SN w/ WL at 4146' and dumped 400# 10/20 SN. Tagged w/ WL at 4142'. Capped w/ 6' calseal. RIH w/ cmt ret and 2-7/8" tbg. Set ret at 4003'. Squeezed w/ 25 sx class C and 25 sx C w/ add. Max sqz prs = 1000 psi. Reversed out 15 sx and POH. RIH w/ 4-3/4" bit to 4004'. DO to 4134' and ps tested to 1000 psi for 30 min - OK. CO to 4310'. RIH w/ 2 7/8"

OTS NMOC-D-H, 1-JRB, 1-FSN, 1-NLG

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

TITLE Administrative Analyst

DATE 19 June 1985

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE

DATE

JUN 20 1985

CONDITIONS OF APPROVAL, IF ANY:

SN and 2-7/8" tbg. Tbg LA 4286'. Installed production equipment and prs tested to 500 psi - OK. MOSU 4-29-85, and began pump testing well. MISU 5-20-85. POH w/ production equipment. R 114 w/ 5 1/2" cmt ret and SA 3997'. Prs tested tbg to 3000 psi - OK. Circ hole and established inj rate. Pumped 50 sxs class C cmt, 50 sx class C cmt w/ add, and 100 sxs class C cmt. Max sqz prs = 750 psi. Rev out 60 sx and POH. R 114 w/ 4-3/4" bit and DO cmt and ret from 3997'-4254'. Prs test sqz to 1000 psi - OK. POH. RW WL and R 114 w/ 3 1/8" csq gun and perforated San Andres intervals 4100'-06', 4108'-10', 4126'-30', 4143'-52', 4161'-64', 4166'-85', 4187'-94', 4202'-22', 4214'-17', 4220'-25', 4227'-30', and 4232'-45' w/ 4 JSPF, POH and RD WL. R 114 w/ 5 1/2" PPI pkr and 2-3/8" tbg. Acidized in 3' intervals 4126'-4230' w/ 150 gal 15% NE HCL per 3' setting. (3150 gal acid). POH w/ tbg and pkr. R 114 w/ SN and tbg to 4275'. Installed production equipment and tested to 500 psi. MOSU 5-28-85. Began pump testing well. Pump tested well through 6-10-85 and returned well to production 6-11-85 w/ prod. after WO = 44 BO X 500 BW X 20 MCF in 24 hrs.

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HOUSTON