

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
OPERATOR	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. Name of Operator
AMOCO PRODUCTION COMPANY
2. Address of Operator
P. O. Box 68, Hobbs, NM 88240
3. Location of Well
UNIT LETTER L 1585/1603 FEET FROM THE South LINE AND 395/236 FEET FROM
THE West LINE, SECTION 4 TOWNSHIP 19-S RANGE 38-E NMPM.

7. Unit Agreement Name
8. Field or Lease Name
South Hobbs (GSA) Unit
9. Well No.
191
10. Field and Pool, or Wildcat
Hobbs GSA
11. Elevation (Show whether DF, RT, GR, etc.)
3606.1' GR
12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
FULL OR ALTER CASING ☐	OTHER <u>Cmt squeeze, perf, and acidize</u> ☒	CASING TEST AND CEMENT JOB ☐	OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to cmt squeeze, perf, and acidize as follows:
POH with production equip. RIH and set cmt retainers at 4000'.
Pump 50 sgs class C' meat followed by 50 sgs class C' w/add.
Reverse out excess cmt, WOC, and POH. Drill out to 4300' and test
squeeze to 1000 psi, POH. Perforate 4100-06, 08-10, 26-30, 43-52,
61-64, 66-85, 87-94, 4202-12, 14-17, 20-25, 27-30, and 32-45 w/4JSPF
using a 3 1/8" gun. RIH with PPI per spaced to 3' and acidize
4126-30, 43-52, 61-64, 66-85, 87-94, 4202-12, 14-17, 20-25, and 27-30
with 150 gals of 15% NE HCl per 3' interval (3150 gals total)
POH, rerun production equipment and return well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
WITNESSED BY Gary C. Clark TITLE Admin Analyst DATE 4-19-85
Eddie W. Brown
APPROVED BY Oil & Gas TITLE _____ DATE APR 19 1985
CONDITIONS OF APPROVAL, IF ANY: 0+5 NMCD, 4 1-JRB 1-FIN 1-GCC