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NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-83

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

10. TYPE OF WELL

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
PLUG BACK ☐ OFF. RESVR. ☐ OTHER ☐

2. Name of Operator
Amoco Production Company
3. Address of Operator
P.O. Box 68, Hobbs NM 88240

7. Unit Agreement Name

8. Former Lease Name
South Hobbs (GSA) Unit

9. Well No.
191

10. Field and Pool, or Allotment

Hobbs GSA

4. Location of Well
UNIT LETTER *L* LOCATED *1585/1603* FEET FROM THE *South* LINE AND *395/236* FEET FROM

THE *West* LINE OF SEC. *4* TWP. *19-S* RGE. *38-E*

15. Date Spudded *10-25-84* 16. Date T.D. Reached *12-10-84* 17. Date Compl. (Ready to Prod.) *3606.1' GR* 18. Elevations (DF, RAH, RT, GR, etc.) 19. Elev. Casinghead

20. Total Depth *4326'* 21. Plug Back T.D. *4310'* 22. If Multiple Compl., how Many *0-TD* 23. Intervals Drilled By Rotary Tools Cable Tools

24. Producing interval(s), of this completion - Top, Bottom, Name

4100'-4245' Drayburg-San Andres

25. Was Directional Survey Made

Yes

26. Type Electric and Other Logs Run

Acoustic Cmt Bond Log, Comp. Density Dual Spaced Neutron Log, Dual Guard

27. Was Well Cored

No

28. Computer Analyzed Log Systems CASING RECORD (Report all strings set in well)

Foris Log

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
<i>14" Conductor</i>		<i>40'</i>	<i>20"</i>	<i>4 yds. Redi Mix</i>	
<i>8 5/8"</i>	<i>24#</i>	<i>1515'</i>	<i>12 1/4"</i>	<i>845 ex Cl C w/add.</i>	<i>170 ex</i>
<i>5 1/2"</i>	<i>15.5#</i>	<i>4326'</i>	<i>7 7/8"</i>	<i>1000 ex Cl C near</i>	<i>50 ex</i>

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					<i>2 7/8"</i>	<i>4275'</i>	<i>4157'</i>

30. TUBING RECORD

31. Perforation Record (Interval, size and number)

4100'-4106' N/4 SPF 4166'-4185' W/4 SPF
4108'-4110' W/4 SPF 4187'-4194' W/4 SPF
4126'-4130' W/4 SPF 4202'-4212' W/4 SPF
4143'-4152' W/4 SPF 4214'-4217' W/4 SPF
4161'-4164' W/4 SPF 4220'-4225' W/4 SPF
4227'-4230' W/4 SPF
4232'-4245' W/4 SPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<i>4245'-4126'</i>	<i>5250 gal. 15% NE HCL w/add.</i>
<i>4245'-4126'</i>	<i>3000 gal. 15% NE HCL w/add.</i>

33. PRODUCTION

Date First Production *11-22-84* Production Method (Flowing, gas lift, pumping - size and type pump) *Pumping* Well Status (Prod. or Shut-in) *Producing*

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas/Oil Ratio
<i>11-25-84</i>	<i>24</i>			<i>12</i>	<i>16</i>	<i>625</i>	<i>133</i>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	

34. Disposition of Gas Sold, used for fuel, vented, etc.)

Sold to Phillips Petroleum Company

Test Witnessed By

35. List of Attachments

Directional Survey mailed 11-26-84, logs mailed 11-19-84

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

Bonita Coble

TITLE

Administrative Analyst

DATE

12-17-84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anby <u>1490</u>	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt <u>1593</u>	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt <u>2581</u>	T. Atoka	T. Fictured Cliffs	T. Penn. "D"
T. Yates <u>2680</u>	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers <u>2896</u>	T. Devonian	T. Menefee	T. Madison
T. Queen <u>3389</u>	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg <u>3920</u>	T. Montoya	T. Mancos	T. McCracken
T. San Andres <u>4034</u>	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1515	1515	Surface, sand, Red bed				
1515	2849	1334	Anhy				
2849	3032	183	Salt				
3032	4319	1287	Sand and Shale				