

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>	8. Name of Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs, NM 88240</i>	9. Well No. <i>191</i>
4. Location of Well UNIT LETTER <i>L</i> FEET FROM THE <i>South</i> LINE AND <i>395/236</i> FEET FROM THE <i>West</i> LINE, SECTION <i>4</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> N.M.P.M.	10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
15. Elevation (Show whether DF, RT, GR, etc.) <i>3606.1' GR</i>	12. County <i>Dea</i>

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER *perforate, acidizing & complete* ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-13-84. Drilled out cmt. to 4310'. Pressure tested csg. to 1500PS and OK. Perf'd 4100'-4106', 4108'-4110', 4126'-4130', 4143'-4152', 4161'-4164', 4166'-4185', 4187'-4194', 4202'-4212', 4214'-4217', 4220'-4225', 4227'-4230', 4232'-4245' with 4 SPF. Acidized perfs 4245'-4126' in 1 ft. intervals with 67 gals. / ft. 15% NE HCL with additives. Set pkr. at 4157'. Acidized below pkr. with 3000 gals. 15% NE HCL with additives. Plan production equipment and seating nipple landed at 4275'. MOSU 11-19-84. Pump tested approximately 13 days. Last 24 hrs. ymptd 24 BO X 619 BW X 17 MCF. Well is currently producing.

0+5 - NMOCID, H 1-J.R.B. Hou Rm 21.156 1-F.J.N Hou Rm 4.206 1-GCC T-Tuxaco
1-Sun 1-Shell 1-Petro Lewis 2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Bonita Coble* TITLE *Administrative Analyst* DATE *12-11-84*

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE *DEC 19 1984*
CONDITIONS OF APPROVAL, IF ANY: