

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Form C-105
Revised 11-1-84

5a. Indicate Type of Lease
State ☐ Fee ☒
5. State Oil & Gas Lease No.

1a. TYPE OF WELL
b. TYPE OF COMPLETION
OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER Injection
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER

7. Unit Agreement Name

2. Name of Operator
Amoco Production Company

8. Name of Lease Name
South Hobbs (GSA) Unit

3. Address of Operator
P.O. Box 68, Hobbs NM 88240

9. Well No.
193

4. Location of Well
UNIT LETTER P LOCATED 945 FEET FROM THE South LINE AND 270 FEET FROM THE East LINE OF SEC. 5 TWP. 19-S RGE. 38-E

10. Field and Pool, or sublocat
Hobbs GSA

15. Date Spudded 11-16-84 16. Date T.D. Reached 11-25-84 17. Date Compl. (Ready to Prod.) 2-27-85 18. Elevations (DF, RAB, RT, GR, etc.) 3605.2' GR

11. Locality
Lea

20. Total Depth 4300 21. Plug Back T.D. 4275 22. If Multiple Compl., how Many

19. Elev. Casinghead

23. Intervals Drilled By: Rotary Tools 0-TO Cable Tools
24. Producing interval(s), of this completion - Top, Bottom, Name
4124-4230' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
Dual Guard Forno, Comp. Density Dual Spaced Neutron, Computer Analyzed log

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"		40'	26"	444 yds Radi-Mix	
8 5/8"	24	1450'	12 1/4"	875 sks C' w/ add	174 sks
5 1/2"	15.5	4300'	7 7/8"	1050 sks A' well stress I,	
				125 sks C' next	222 sks

29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8		3998'

31. Perforation Record (Interval, size and number)
4124-4230 non cont w/45PF .38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
4148-4226 non cont AMOUNT AND KIND MATERIAL USED
2900 gals 15% NE HCL
4000-4230 3000 gals 15% NE HCL

33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - size and type pump)
Well Status (Prod. or Shut-in)
Injection
Date of Test
Hours Tested
Choke Size
Prod'n. For Test Period
Oil - Bbl.
Gas - MCF
Water - Bbl.
Gas - Oil Ratio
Flow Tubing Press.
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl.
Gas - MCF
Water - Bbl.
Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed by

35. List of Attachments
Logs mailed 12-5-85. Inclination Report attached

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 3-6-85

0-5 NMCD, H 1-JRB 1-FJN 1-Tex 1-Sun 1-Shell 1-Kirby 2-Arco

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured to this. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except in state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2690	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2912	T. Devonian	T. Menefee	T. Madison
T. Queen 3404	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3928	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4042	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinberry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.
No. 2, from.....to.....	feet.
No. 3, from.....to.....	feet.
No. 4, from.....to.....	feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1450	1450	Surface & red bed				
1450	3120	1670	Anhy				
3120	4300	1180	Lime and sand				

RECEIVED

MAR - 6 1985

O.C.D.
HOUSE OFFICE