

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator <i>Amoco Production Company</i>		8. Farm or Lease Name <i>South Hobbs (GSA) Unit</i>
3. Address of Operator <i>P.O. Box 68, Hobbs NM 88240</i>		9. Well No. <i>195</i>
4. Location of Well UNIT LETTER <i>P</i> <i>330</i> FEET FROM THE <i>South</i> LINE AND <i>990</i> FEET FROM THE <i>East</i> LINE, SECTION <i>5</i> TOWNSHIP <i>19-S</i> RANGE <i>38-E</i> NMPM.		10. Field and Pool, or Wildcat <i>Hobbs GSA</i>
11. Elevation (Show whether DF, RT, GR, etc.)		12. County

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER *Completion Operations* ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 11-12-84 and drilled out to 4285'. Tested csg to 1500 psi for 30 min, tested OK. Ran CBL x GR CCL from 4282' to surface. Perforated San Andres 4124-29, 40-42, 45-49, 62-67, 76-79, 81-87, 89-91, 4200-02, 06-17, 20-34, w/4SPF using a 3 1/8" gun. Ran PPI pkr and set at 4234' and acidized each individual perf 4234-06, 4202-4200, 4191-89, 87-81, 79-67-62, 49-45, 42-40' w/50 gals 15% NE HCl. Flushed with 24 BW. Released pkr, pulled tbg and fished fluid control valve. Set pkr at 4135 and acidized with 2500 gals 15% NE HCl acid. Flushed with 35 bbls
0+5 NMOCD, H 1-JRB 1-FJN 1-GCC 1-Texaco 1-San 1-Skell 1-Petro Lewis
2-Arco

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *Larry C. Clark* TITLE *Asst. Admin. Analyst* DATE *12-3-84*

APPROVED BY *CRISTINA MONTANO*
CONDITIONS OF APPROVAL, IF ANY:

TITLE DATE *DEC 6 1984*

water and P.O.H. Pan production equipment seating nipple
landed at 4248. Tested pump to 500 psi, tested OK. Pump op
5 days, last 24 hrs pumped 11 BO, 190 BW, and 20 MCF. Well is
currently producing.

RECEIVED

DEC -5 1964

WELL
LOGS