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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico gy, Minerals and Natural Resources Departm

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shus-in) Casing Pressure (Shus-in) Clock Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief. Signature Dorothy Hourghton, Regulatory Admin Printed Name 10-10-90 915-682-3753 Title Title Title Title Title	Actual Prod. During Test Oil - Bbls.				Water - Bbls		•	Gas- MCF						
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Casing Pressure (Shus-in) Clock Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of any knowledge and belief. Signature Dorothy Houghton, Regulatory Admin Printed Name 10-10-90 915-682-3753 Title Bbls. Condensate/MMCF Gravity of Condensate Choke Size OIL CONSERVATION DIVISION By Date Approved By Title Title Title Title														
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VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature Dorothy Houghton, Regulatory Admn Printed Name 10-10-90 Pilother No. Title OIL CONSERVATION DIVISION BLEP 1 2 1990 Date Approved By Orig. Signed by Raulta Paul Kauta Geologies Title Title Title		. •					(0)		Choke Size					
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Signature Dorothy Houghton, Regulatory Admn Printed Name 10-10-90 915-682-3753 Date Approved By Orig. Signed by. Title Title Geologist Title	I hereby certify that the rules and regula	tions of the (Dil Conser	vation ••• •bos	va.						'			
Signature Dorothy Houghton, Regulatory Admn Printed Name 10-10-90 915-682-3753 Title	is true and complete to the best of any k	ne me imor	d belief.			Doto	Annrovo	d		1 % 100	i U			
Printed Name Title 10-10-90 915-682-3753 Title Title Title Title		// _		/	_	Date	Whhinse	u						
Printed Name Title 10-10-90 915-682-3753 Title Title Title Title	Wet atter	Dua	U.	000)	D	· . · · ·		ad hv					
Printed Name Title 10-10-90 915-682-3753 Title Title Title Title	Signature					By_		Orig.	Nauts	·				
10-10-90 915-682-3753	Dorothy Houghton,	Regul	atory	Y AC	dmn	7:41-		Par	cologist					
Tolophose No.		915-6	82-3	753		IIIIe								
					No.									

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexicorgy, Minerals and Natural Resources Departme.

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

•						TURALCA						
0		IO IHA	NSP	OKT OIL	AND NA	TURAL G	Neil A	PI No.				
Operator							1	Well API No.				
BTA Oil Producers							3()-025 - 2	9019			
Address												
104 South Pecos. Reason(s) for Filing (Check proper box)	Midlar	nd, Tx	<u> </u>	79701		het (Please expl	ain)					
New Well		Change in	Transm	orter of:		100 (1 10 mm s mmp						
	Oil		Dry G			. •						
Recompletion \square		d Gas 🔼				-24						
Change in Operator L	Canagina	- C										
and address of previous operator												
II. DESCRIPTION OF WELL	ANDIE	CE										
Lease Name	AND LEA		Pool I	Name Includi	ng Formation		Kind o	of Lease		case No.		
Lynch, 8212 JV-P	ì	' 2		-	_	g South		Federal or Re	X NM2	0979		
Location			пес	a bone	SPLIII	g South	 					
	1 (200		C	b	ne and19	0Λ г .		Wort	Line		
Unit LetterK	_ :	280	Feet I	from The 23	Julii Li	ne and	oure	et riom inc.	WESL	LIB6		
Section 24 Township	. 20S		Range	34E	. N	IMPM.	Lea			County		
Section 24 Townshi	E0	TT Ene	rgy	Corp.								
III. DESIGNATION OF TRAN					RAL GAS	<u> </u>						
Name of Authorized Transporter of Oil	XX	or Conden			Address (G	ive address to w	hich approved	copy of this f	orm is to be s	eni)		
Enron Oil Trading	י היייים די אייי	anspo	rta	tion	P.O.B	ox 1188	. Hous	ton, T	772	251-1188		
Name of Authorized Transporter of Casing	ghead Gas	XXcr	DK DI	Ge Eah	Address (G	iyegddzess to w	hich approved	copy of this f	orm is to be s	ent)		
Name of Authorized Transporter of Casing Phillips 66 Natur	al Gas	s Co.	GPM	Gas Cor	TAODI	Pémbroo	k, Ode	ssa, T	797	762		
If well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actua	lly connected?	When	. 1		•		
give location of tanks.	i L	24	20:	S 34E	Y	es	L	9-8-	-90			
If this production is commingled with that	from any oth	er lease or	pool, g	ive comming	ling order nur	nber:						
IV. COMPLETION DATA									,			
		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Designate Type of Completion	- (X)	Ì			<u></u>	1]	<u> </u>	<u> </u>			
Date Spudded	Date Com	pi. Ready to	Prod.		Total Depth	•		P.B.T.D.				
									··			
Elevations (DF, RKB, RT, GR, etc.)	Name of P	roducing Fo	ormatic	να.	Top Oil/Gar	s Pay		Tubing Dep	th			
								D 1 0	<u> </u>			
Perforations								Depth Casin	ng Shoe			
								<u> </u>				
					CEMENT	ING RECOR			21010 051			
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				<u> </u>	DEPTH SET		SACKS CEMENT				
												
								 				
	COR POR	AT LOW	A DY 1	<u> </u>	<u> </u>			<u> </u>				
V. TEST DATA AND REQUE OIL WELL (Test must be after	ST FOR A	ALLUW	ADL	Ci .a	s he equal to	or exceed top al	lowable for th	is depth or be	for full 24 ha	urs.)		
			oj ioa	a ou and mile	Producing	Method (Flow, p	oump, eas lift.	elc.)				
Date First New Oil Run To Tank	Date of Te	est			1 TOOLS .	(1 to) p		•				
					Casing Pre	5.00 TPC	,	Choke Size	· · · · · · · · · · · · · · · · · · ·			
Length of Test	Tubing Pri	SILIBRE			Casing							
					Water - Bb	Water - Bbis.			Gas- MCF			
Actual Prod. During Test	Oil - Bbls	•			W							
							·					
GAS WELL							<u> </u>	Comment	Condensate			
Actual Prod. Test - MCF/D	Length of	Tost			Bbls. Cond	lensule/MMCF		Univity of				
					Casing Pressure (Shut-in)			Choke Size				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)				Casing Pre	same (2001-10)							
VI. OPERATOR CERTIFIC	CATE OF	F COM	PLIA	NCE	- [[OIL CO	NCEDV	MATION	DIVISI	ON		
I hereby certify that the rules and regu	ilations of the	e Oil Conse	rvation	l		OIL OU	NOEUA					
Division have been complied with and	d that the inic	ormation gi	ven abo	ove	H			る。たか	1	HU .		
is true and complete to the best of my	knowledge :	and belief.			Da	te Approv	ed					
(a), and X	11		1_									
Maralder V	Lales	ell l	011	/)_	∥ By			Signed by	y			
Signature	7				ال ال		Orig	ul Kauts				
Dorothy Houghton	, Regu	ılator	·y_A Tide	dmn		1=	T,	leologist				
Printed Name	015	éen n		=	i i i i i i i i i i i i i i i i i i i	le						
10-10-90	912-	-682-3	lephon	e No.	11							

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RECEIVED

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QCT 1 1 1990

OUD Hobbs Galled