

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other instructions  
reverse side)

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Form approved.  
Budget Bureau No. 1004-011  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 20979

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR  
BTA OIL PRODUCERS

3. ADDRESS OF OPERATOR  
104 South Pecos, Midland, TX 79701

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface 1980' FSL & 1980' FWL

14. PERMIT NO.  
30-025-29019

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3,673' GR 3,693' RKB

8. FARM OR LEASE NAME  
Lynch, 8212 JV-P

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Wildcat

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA  
Sec. 24, T-20-S, R-34-E

12. COUNTY OR PARISH  
Lea

13. STATE  
N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐ FULL OR ALTER CASING ☐  
FRACTURE TREAT ☐ MULTIPLE COMPLETE ☐  
SHOOT OR ACIDIZE ☐ ABANDON\* ☐  
REPAIR WELL ☐ CHANGE PLANS ☐  
(Other) ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐ REPAIRING WELL ☐  
FRACTURE TREATMENT ☐ ALTERING CASING ☐  
SHOOTING OR ACIDIZING ☐ ABANDONMENT\* ☐  
(Other) Plug back & Testing ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3-20-90 TD 13,522', PB 13,052' MI & RU. Load csg w/ 140 bbls 2% KCL wtr. POOH w/ tbq.

3-21-90 RU Wireline - Set CIBP @ 12,825' & cap w/ 35' cmt. Test tbq. Spot 200 gal 10% acetic ac.

3-22-90 New PB 12,790' Perf 12,289' - 12,308' w/ 4 JSPF A w/ 2,000 gal 15% NEFE + ball sealers

3-23-90 Swabbing & Testing

3-25-90 A w/ 2,000 gal - Swbg & testing

3-27-90 Set CIBP @ 11,935' Perf Bone Spring 9,860' - 9,897' Cap CIBP w/ 35' cmt. Spot 200 gal 10% ac. acid. Swbg & testing.

3-28-90 New PB 11,900' A w/ 2,000 gal 15% NEFE + ball sealers

3-29-90 Swbg & testing

3-30-90 Set RBP @ 9,804'. Spot 2 sx sn on RBP. Spot 200 gal Perf 9,544' - 9,610' w/ 1 JSPF (67 holes)

3-31-90 A w/ 3,000 gals - Swbg & testing.

4-2-90 TD 13,522', PB 11,900', RBP 9,808' 38 hr SITP 500 psi BFL 6,000', 3,000' free oil on top Swb 2 hrs. Swb dry. Swbg & testing.

18. I hereby certify that the foregoing is true and correct

SIGNED

DOROTHY BOUGHTON

TITLE Regulatory Administrator

DATE 4/3/90

(This space for Federal or State office use)

APPROVED BY

TITLE

ACCEPTED FOR RECORD

DATE

CONDITIONS OF APPROVAL, IF ANY:

APR 11 1990

\*See Instructions on Reverse Side

CARLSBAD, NEW MEXICO

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

2A Lea Penn gas