



COUNTY LEA FIELD Lea STATE NM
 OPR BTA OIL PRODUCERS API 30-025-29019
 NO 2 LEASE Lynch 8212 JV-P MAP
 Sec 24, T20S, R34E CO-ORD
 1980 FSL, 1980 FWL of Sec 5-4-39 NM
 13 mi E/Halfway SPD 12-21-84 CMP 5-6-85

CSC

20-700-1250 sx
 13 3/8-3600-2600 sx
 9 5/8-5500-1800 sx
 5 1/2-13,522-2600 sx
 2 7/8-12,854

WELL CLASS: INIT D FIN DG LSE. CODE

FORMATION	DATUM	FORMATION	DATUM
TD 13,522 (BRNT)		PBD 13,048	

IP (Pennsylvanian) Perfs 12,984-13,047 F 187 MCFGPD. Pot based on 24 hr test thru 3/4 chk. GOR 11,688; gty (Gas) (NR); (Cond) 51; CP Pkr; TP 270

P.L.C.: None

CONTR Parker #211 OPRSELEV 3673 GR SUBS 21

F.R. 10-29-84
 PD 13,400 RT (Pennsylvanian)
 1-2-85 Drlg 1800 anhy
 1-8-85 TD 3600; WOC
 1-15-85 Drlg 5450
 1-22-85 Drlg 7247
 1-29-85 Drlg below 9765
 2-5-85 Drlg 11,400
 2-12-85 Drlg 12,600
 2-19-85 TD 13,107; Rng DST
 2-25-85 TD 13,522; RDRT
 DST (Upper Morrow) 13,030-13,107, op (NR), GTS @ 1550 MCFGPD thru 1/2 chk, TP 250, rec 465 FT Cond + 1870 FT G&OCFWCUSH, HP 7280-7259, no other times or pressures reported
 DST (Lower Morrow) 13,122-13,191, op (NR), rec 5000 FT FWCUSH + 36 FT SGCM (Sample chamber rec 1.1 CFT GAS + 1600 CC MUD @ 1200), HP 7280-7238, 5-4-39 NM

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2-25-85 Continued
no other times or pressures reported
No Cores
3-5-85 TD 13,522; MORT
3-12-85 TD 13,522; PBD 13,440; RUCT
3-19-85 TD 13,522; PBD 13,377; Tstg
Perf (Lower Morrow) 13,160-13,322
Acid (13,160-13,322) 2800 gals
3-26-85 TD 13,522; PBD 13,137; SIBHP
FARO 75 MCFGPD (13,160-13,322)
PB to 13,137
Perf (Upper Morrow) 13,085-13,108
5-4-39 NM

3-26-85 Continued
Acid (13,085-13,108) 5000 gals
FARO 30 MCFGPD (13,085-13,108)
4-9-85 TD 13,522; PBD 13,137; Prep Frac
4-23-85 TD 13,522; PBD 13,137; Swbg
Frac (13,085-13,108) 50,190 gals wtr +
10,000# sd
Swbd @ 4 BOPD + 20 MCFGPD + 16 BLWPD
(13,085-13,108)
4-29-85 TD 13,522; PBD 13,048; Swbg
BP @ 13,048
Perf (Morrow) 12,984-13,047
Flwd 6 BO in 24 hrs thru 1/2 chk, TP 210
(12,984-13,047)
Acid (12,984-13,047) 2500 gals
5-4-39 NM

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5-14-85

TD 13,552; PBD 13,048; WOPT
Flwd 16 BO + 23 BW + 187 MCFG in 24 hrs thru
3/4 chk, TP 270 (12,984-13,047)

5-20-85

TD 13,552; PBD 13,048; Complete
LOG TOPS: Rustler 1733, Bone Spring 8348,
Bone Spring Sand 9544, Strawn 12,120, Atoka
12,413, Morrow 12,594, Morrow Clastics 12,958,
Barnett 13,220

5-25-85

LOGS RUN: BHCS, GRL, DILL
COMPLETION ISSUED

5-4-39 NM
IC 30-025-70686-84

OIL CONSERVATION DIVISION

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENTP. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-102
Revised 10-1-78

All distances must be from the outer boundaries of the Section.

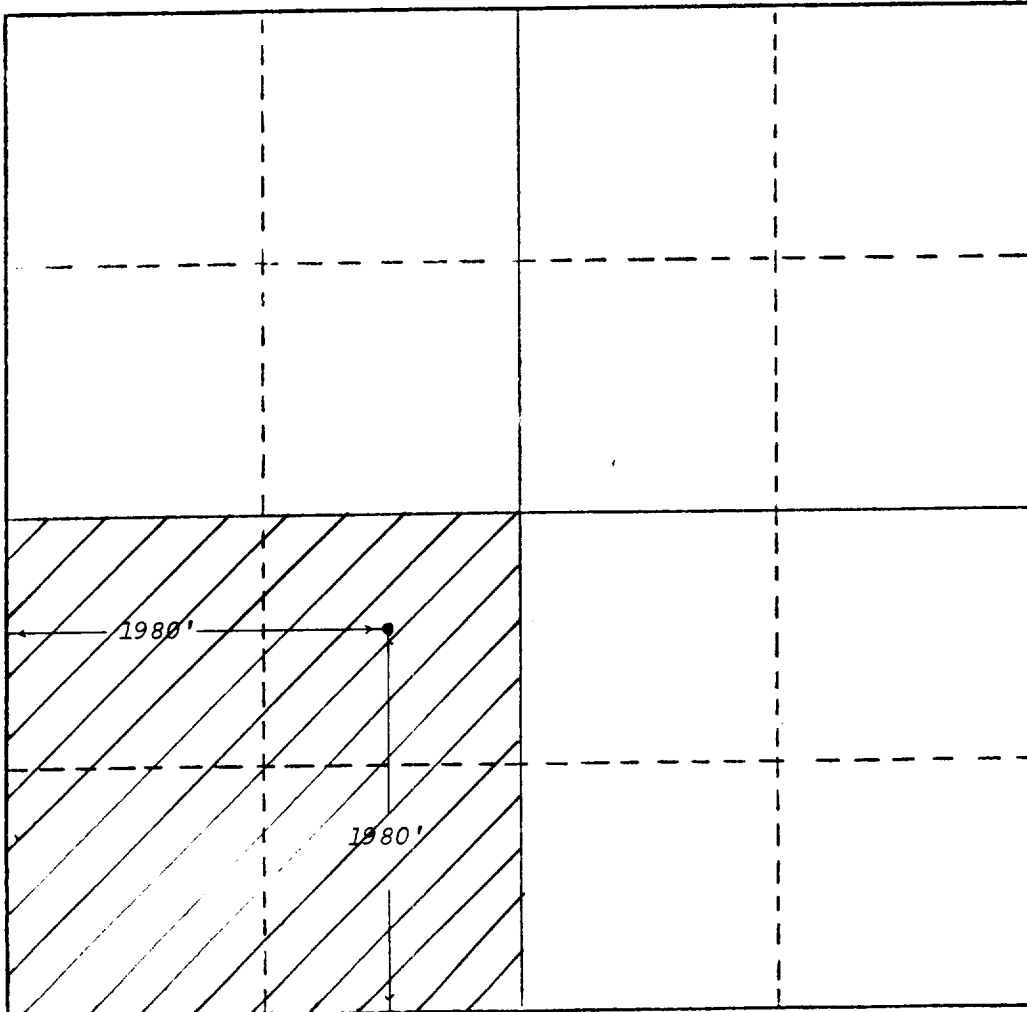
Operator BTA OIL PRODUCERS		Lease 8212 JV-P LYNCH		Well No. 2
Unit Letter 'K'	Section 24	Township T-20-S	Range R-34-E	County LEA COUNTY
Actual Footage Location of Well: 1980 feet from the SOUTH line and 1980 feet from the WEST line				
Ground Level Elev. 3673'	Producing Formation Pennsylvanian	Pool Lea (Pennsylvanian)	Dedicated Acreage: 160 Acres	

1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☒ Yes ☐ No If answer is "yes," type of consolidation Communitization

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) _____

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Dorothy Houghton
Name

DOROTHY HOUGHTON

Position
Regulatory Supervisor

Company
BTA OIL PRODUCERS

Date
October 1, 1984

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed
Sept. 24, 1984

Registered Professional Engineer
and/or Land Surveyor

Long D. Howell
Certificate No.

6689

0 330 660 990 1320 1650 1980 2310 2640 2000 1500 1000 500 0