

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-29020

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
Marathon Oil Company

3. Address of Operator
P.O. Box 552, Midland, TX 79702

7. Lease Name or Unit Agreement Name
JORDAN B

8. Well No.
1

9. Pool name or Wildcat
LEA (WOLFCAMP) GAS POOL

4. Well Location
Unit Letter 0 : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line
Section 11 Township 20-S Range 35-E NMPM LEA County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
GL:3660

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Marathon Oil Co recently removed the production tubing and packers from this well and installed rod pumping equipment. MIRU PU. POOH with coiled tubing. Set CIBP in tubing @ 10,800'. NU BOP. Start out of hole with tubing and Baker Lok-Set Pkr. Stuck Pkr in DV tool. Unlatch from Pkr and POOH with tubing. RDMO PU. MIRU PU. RU power swivel. RIH W/Cutrite mill. Milled over pkr. POOH with Pkr. RIH with over shot. Released PKR @ 10,820'. POOH with Pkr and tubing. RIH with sandline. Tagged bottom @ 11,560'. RIH with 2 3/8" N-80 tubing. Bottom of tubing @ 11,552'. SN @ 11,156'. TAC @ 10,972'. ND BOP. NU wellhead. Installed 2" x 1 1/4" x 24' x 26' RHBM pump and rods. RDMO PU. Set Lufkin 912 pumping unit. Hung well off and turned to test.

Before work was commenced well would not flow and was SI.
After installation of pumping equipment. 7 BOPD, 355 MFCPD, 31 BWPD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE AET DATE 4/21/95
TYPE OR PRINT NAME Thomas M. Price TELEPHONE NO. 915/687/8324

(This space for State Use)

ORIGINAL SIGNED BY
GARY WINK
FIELD REP. II

APPROVED BY _____ TITLE _____ DATE _____
SIGNATURE OF APPROVAL IF ANY

APR 25 1995