

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-025-29020

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
379210

7. Lease Name or Unit Agreement Name

JORDAN "B"

8. Well No.

1

9. Pool name or Wildcat  
LEA (WOLFCAMP) GAS POOL

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
Marathon Oil Company

3. Address of Operator  
P.O. Box 552 Midland, Tx. 79702

4. Well Location  
Unit Letter O : 660 Feet From The SOUTH Line and 1980 Feet From The EAST Line

Section 11

Township 20-S

Range 35-E

NMPM LEA

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

GL: 3,660' KB: 3,686'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MARATHON OIL COMPANY RECENTLY CHANGED OUT THE PRODUCTION TUBING IN THIS WELL. THE WORK IS SUMMARIZED BELOW.

9-1-93 MIRU. RIH W/WIRELINE GAUGE RING IN 2 3/8" TBG TO 11300'. SET 2 3/8" CIBP @ 11310'. BLED TBG TO 0 PSI. TESTED PLUG TO 2500 PSI. ND TREE. NU BOP. TESTED RAMS TO 1500 PSI. RIH W/STRING SHOT. BACKED OFF 2 3/8" TBG 2 JTS ABOVE PKR (10758'). POOH & LD 342 JTS 2 3/8" TBG. CHANGED BOP TO 3 1/2". TESTED PIPE & BLIND RAMS. RIH W/NEW 3 1/2" PROD STRING AS FOLLOWS. 6" OF OVERSHOT W/6" MANDREL 7" X 3 1/2" LOCK SET W/ON-OFF TOOL & 1.81" PROFILE, 3 1/2" SN, 343 JTS 3 1/2" TBG. SWALLOWED OVER TOP OF 2 3/8" TBG @ 10758'. SPACED OUT 3 1/2" TBG SET LOCK-SET @ 10751'. TESTED ANNULUS TO 2000 PSI. ND BOP. NU TREE. CUT 2 3/8" TBG @ 11267'. LOST 19' BAR & CCL IN CUT TBG. PUSHED FISH DOWN TO 11337' W/WIRELINE. RD WIRELINE. OPENED WELL UP TO PROD.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M Price TITLE ADV. ENGINEERING TECH. DATE 9-10-93

TYPE OR PRINT NAME THOMAS M. PRICE

TELEPHONE NO. 915/682-1626

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE SEP 15 1993

CONDITIONS OF APPROVAL, IF ANY: