ATTACHMENT 1

Item 17 (cont'd)
Jordan "B" No. 1

1. Test anchors to 22,500#. MIRU. Retrieve Plunger. Kill well. ND wellhead. NU 1,500 series hydraulic BOPs and 7" WKM value. (Refer to Fig. #1). POOH w/4 stands of 2-3/8" tubing. RIH RTTS, SN, 1 jt 2 3/8" tubing, On/Off tool on remaining 2 3/8" tubing to ±220'. Set RTTS.

2. Close pipe rams and pressure test to 5,000#. Open pipe ram, get off On/Off tool and POOH. Close blind rams and test to 5,000#. Open blind rams. Close 7" WKM valve and test to 5,000#. Open valve. RIH and retrieve RTTS. POOH w/ 2 3/8" tubing.

3. RU wireline company. Rig up lubricator, close 7" valve and hydrotest to 5,000#. (Note: Grease injection must be used w/lubricator.) TIH w/CIBP to 11,600'. Set CIBP and dump 50' of cement of CIBP. Test CIBP to state requirements. Run GR-CBL-CCL from 11,500'-9,500'.

4. RIH w/3 1/8" casing guns and perforate the Wolfcamp formation at 11,472-11,478' (25 holes) 11,442-11,460' (65 holes) and 11,426-11,436' (41 holes) w/4 SPF total of 131 holes. RD wireline company.

5. TIH w/Guiberson Uni-Point Injection Packer and 2 3/8" tubing to 11,478'. Close ports on treating packer. Test tubing to 5,000 psi. Treat Wolfcamp perforations in 5' intervals w/the injection packer and 4,000 gals 15% HCl NEFE acid. RD service company.

6. Release packer and PU to 11,350'. Retrieve mechanical dart assembly w/sand line. Swab load back and test Wolfcamp.

7. Kill well w/2% KCl. RD 7" WKM valve. POH w/workstring and packer. TIH w/2 3/8", N-80 tubing, mud jt and SN.

8. ND BOPs. Set TAC. NU wellhead.

9. If necessary, RIH w/rods and pump (Refer to attached Nabla). Hang well on.
(Note: Anticipated fluid rate 50 BPD. Pump designed for 85 BPD.)

10. RD pulling unit. Clean up location.

11. Place well on test.