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Form C-105
Revised 10-1-84

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

TXO Production Corp.

3. Address of Operator

900 Wilco Bldg., Midland, TX 79701

4. Location of Well

UNIT LETTER O LOCATED 660 FEET FROM THE South LINE AND 1980 FEET FROM

THE East LINE OF SEC. 11 TWP. 20-S RGE. 35-E NMPM

5a. Indicate Type of Lease

State ☐ Fee ☒

5. State Oil & Gas Lease No.

7. Unit Agreement Name

8. Farm or Lease Name

Jordan "B"

9. Well No.

1

10. Field and Pool, or Wildcat

West Osudo Morrow Gas

12. County

Lea

15. Date Spudded

11-19-84

16. Date T.D. Reached

1-29-85

17. Date Compl. (Ready to Prod.)

3/11/85

18. Elevations (DF, RKB, RT, GR, etc.)

3660 GL & 3681 KB

19. Elev. Casinghead

20. Total Depth

13380

21. Plug Back T.D.

13200

22. If Multiple Compl., How Many

Many

23. Intervals Drilled By

Rotary Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

12,918-12940 (Morrow)

25. Was Directional Survey Made

No

26. Type Electric and Other Logs Run

27. Was Well Cored

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16	65# H-40	400	20	500 sx "C"	
10 3/4	45.5# & 40.5	4316	14 3/4	2250 sx 35/65 & 500 sx "C"	
7	23# & 26#	11374	9 1/2	1745 sx "H" 50/50 poz	

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT
4 1/2	11036	13380	275 sx "H"
			50/50 poz

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	10948	10948

31. Perforation Record (Interval, size and number)

13,258-13,266
12,918-12,940

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
13,258-13,266	2 1/8" gun, 14 holes, acidz w/ 500 gal 7 1/2% MS
12,918-12,940	2 1/8" gun, 44 holes, acidz w/ 1700 gal 7 1/2% MS

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
WO Pipeline		Flowing				Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n. Per Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
3-18-85	1	12/64		1	1685	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
1685	Pkr		1	1297	0	55	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Vented

Test Witnessed By

Jerry Fletcher

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

William Anderson

TITLE

Engr. Asst.

DATE

4-11-85

rip

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not more than 20 days after the completion of any new well or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except for state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____ 2036	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____ 12100	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____ 12270	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 3735	T. Miss _____ 13302	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Decatur _____	T. Menefee _____	T. Madison _____
T. Queen _____ 4703	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____ 4852	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 5160	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____ 6055	T. Entrada _____	T. _____
T. Abo _____	T. Bone Springs _____ 8070	T. Wingate _____	T. _____
T. Wolfcamp _____ 11318	T. Morrow _____ 12755	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ 12919 to _____ 12940

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

No. 5, from _____ to _____

No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet

No. 2, from _____ to _____ feet

No. 3, from _____ to _____ feet

No. 4, from _____ to _____ feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	2036	2036	Sand & Shale				
2036	3735	1699	Anhydrite & Salt				
3735	4703	968	Sand & Shale				
4703	4852	149	Sand & Shale				
4852	5160	308	Dolomite & Shale				
5160	6055	895	Dolomite				
6055	8070	2015	Sand, Lime, & Shale				
8070	11318	3248	Sand, Lime, & Shale				
11318	12100	782	Limestone & Shale				
12100	12270	170	Limestone				
12270	12755	485	Sand, Shale & Lime				
12755	13302	547	Sand, Shale, & Lime				
13302	13370	68	Limey Shale				