Submit 5 Copies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico ergy, Minerals and Natural Resources Departr

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

Méricas	<u>. </u>	TO TRA	NSPORT OIL	AND NAT	URAL GA		···	<u> </u>		
Change in Operator Change in Coperator	Operator Pensic Ori	/ Corps								
Cause in Operator Catalogue of Operator Catalogu	Address P-0 Box	· 597c	1-1066	, NN	1 Pc	P241	-59	70		
DESCRIPTION OF WELL AND LEASE Less Nace Monument Well No Feel Prior The Well No Ease	Recompletion Change in Operator	Oil Casinghead Gas	Dry Gas Condensate	Ef	fective	e Date_	211	////		
Monument 3	nd address of previous operator		oleum Comp	oany, 40	001 Per	<u>ibrook</u>	St., (dessa,	Tx 797	
Section 12 Township 19-S Range 36-E NMPM Lea County	Lease Name Monument	Well No.	ates/7Rivers States							
Section 12 Township 19-S Range 36-E NMPM Lea County	T	: 1980	Feet From The	NorthLine	بري) <u>الح</u> ک and	ჯე <u>50</u> г	et From The .	West	Line	
Name of Authorized Transporter of Oil Company (Triticks) Phillips Petroleum Company (Triticks) Name of Authorized Transporter of Casinghead Gis (Triticks) Name of Authorized Transporter of Casinghead Gis (Triticks) P. O. BOX 791, Middland, TX 79702 Address (Give address to which approved copy of this form is to be sent) Add Penbrook St., Odessa, TX 79762 Address (Give address to which approved copy of this form is to be sent) Add Penbrook St., Odessa, TX 79762 When 7 Yes Total Depth When 7 Yes Total Depth When 7 Total Depth New Well Workover Deepen Plug Back Same Res' Diff Res' Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Perforations (DF, RKB, KT, GR, etc.) Name of Producing Formation Top Oil/Cas Pay Tubing Depth Perforations TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Actual Prod. For the start of Task Date of Test Tubing Pressure Casing Pressure Choke Size GAS WELL Cast must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Rus To Task Date of Test Producing Method (Flow, pump, gas iff, etc.) GAS WELL Casting Pressure Choke Size Casting Pressure (Shut-in) Choke Size Oil - CONSERVATION DIVISION NOV 2 3 '92 Date Approved Date Approved Patt Results Patt Results	Section 12 Township	10 0							County	
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Well produces oil or liquids, Unit Sec. Twp. Rge. Is gas annually connected? When ? 7-18-90	Phillips Petroleum Name of Authorized Transporter of Casing	P.O. Box 791, Midland, TX 79702								
Total production is communicated with that from any other lease or pool, give communicating order number: V. COMPLETION DATA Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Total Depth P.B.T.D. Tubing Depth Perforations Depth Cassing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT Julian Depth Cassing Shoe TUBING CASING AND CEMENTING RECORD TOTAL OF THE STACKS CEMENT Producing Method (Flow, pump, gas lift, stc.) Date First New Oil Rus To Tank Date of Test Tubing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Gas-MCF Gravity of Condensate Total Depth Signatury A. C. Merch Con. F. B.C., C. C. Date Size Oll CONSERVATION DIVISION Date Approved By Drig. Signed by Paul Ratuss	If well produces oil or liquids,	Unit Sec.		Is gas actually		When	7	1, TX 7	9762	
Designate Type of Completion - (X) Date Spudded Date Compl. Ready to Prod. Date Spudded Date Compl. Ready to Prod. Date Compl. Ready to Prod. Total Depth P.B.T.D. Total Depth P.B.T.D. Tubing Depth Tubing Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT T. TEST DATA AND REQUEST FOR ALLOWABLE DIL WELL (Test must be after recovery of total volume of load oil and must be aqual to or exceed top allowable for this depth or be for full 24 hours.) Date Firm New Oil Run To Tank Date of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbis. Water - Bbis. GAS WELL Actual Prod. Test - MCF/D Length of Test Uning Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been compiled with and that the information given above is true and compilete to the best of my knowledge and belief. Signatury Signatury Signatury Signatury Date Of Test Soil Research P.B.T.D.			· · · · · · · · · · · · · · · · · · ·		er:					
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Printed Name Title Title	Printed Name				Paul Kauts Geologist					
10/20/82 (52 y) 357-357 6 Title		- (527) <u>3</u> Tele	SV-SS76 phone No.	Tide_						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.