

STATE OF NEW MEXICO
OIL AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-76
Format 05-01-83
Page 1

REPORTER	OIL	
REPORTER	GAS	
REPORTER		
REPORTER		
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REPORTER		
REPORTER		
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REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

API No. 30-025-29039

REPORTER

Phillips Petroleum Company

ADDRESS

4001 Penbrook Street, Odessa, Texas 79762

Reason(s) for filing (Check proper box)

- ☒ New Well
☐ Recompletion
☐ Change in Ownership

Change in Transporter of:

- ☐ Oil ☐ Dry Gas
☐ Casinghead Gas ☐ Condensate

**CASINGHEAD GAS MUST NOT BE
FLAMED AFTER 5/1/83
UNLESS AN EXCEPTION TO R-4076
IS OBTAINED.**

Change of ownership give name
and address of previous owner

I. DESCRIPTION OF WELL AND LEASE

Lease Name Monument	Well No. 3	Pool Name, including Formation Eumont (Yates-7Rivers-Queen)	Kind of Lease State, Federal or Fee	State Lea	Lease No. B-10164
Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>north</u> Line and <u>1980</u> Feet From The <u>west</u> Line of Section <u>12</u> Township <u>19-S</u> Range <u>36-E</u> , NMPM, County					

II. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

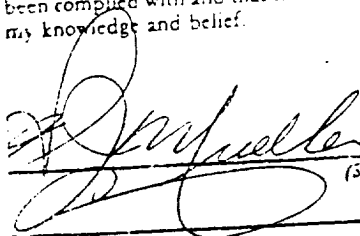
Name of Authorized Transporter of Oil ☒ or Condensate ☐ Phillips Petroleum Co. - Trucks	Address (Give address to which approved copy of this form is to be sent) 4001 Penbrook St., Odessa, Texas 79762	
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Not dedicated	Address (Give address to which approved copy of this form is to be sent) -	
If well produces oil or liquids, give location of tanks.	Unit F	Sec. 12
	Twp. 19S	Rge. 36E
	Is gas actually connected? <u>No</u> When	

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.


(Signature)
W. J. Mueller
(Title)
3/21/85
(Date)

OIL CONSERVATION DIVISION
MAR 27 1985

APPROVED _____
BY _____
ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

TITLE _____
This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filled for each pool in multiphase completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'ty.	Diff. Res'ty.
		X		X					
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.				
1-03-85	2-13-85		4106'		4045'				
Elevation* (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth				
3750'DF, 3751'RKB, 3741'	GR Yates-7 rivers-Queen		3907'		3697'				
Perforations		Perf'd 4-1/2" csg 3907'-3910'; 3936'-3938'; 3953'-3959'; 3973'-3975'; 3984'-3986' (total 20' - 40 shots)			Depth Casing Shot				
					4105'				

TUBING, CASING, AND CEMENTING RECORD			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	8 5/8" 24# K-55	307'	300 sx C, 2%CaCl ₂ , 1#/sx
7 7/8"	4 1/2" 11.6# N-80	4105'	cellcphane. Circ 75 sx
(10% DD, 1/2" sx cellophane, 3#/sx gilsonite +		600 sx TLW w/12#/sx salt, 250 sx C, 5#/sx salt.	

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
Date First New Oil Run To Tanks		Date of Test	
2/20/85		3/17/85	
Length of Test	Tubing Pressure	Producing Method (Flow, pump, gas lift, etc.)	
24 hrs		Pumping	
Actual Prod. During Test	Oil - Bbls.	Casing Pressure	Choke Size
	14.5		
		Water - Bbls.	Gas - MCF
		3	31

AS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Sealing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

RECEIVED

MAR 26 1985

OFFICE