

50-022-24029

Form C-101
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

API No.

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
B-10164	
7. Unit Agreement Name	

8. Farm or Lease Name	
Monument	
9. Well No.	
3	
10. Field and Pool, or Wildcat	
Eumont (Yates-7 Rivers-Queen)	
12. County	
Lea	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

a. Type of Work

b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐

c. Name of Operator

Phillips Petroleum Company

d. Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

e. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE

1980 FEET FROM THE West LINE OF SEC. 12 TWP. 19-S RGE. 36-E NMPM

1. Name of Operator

Phillips Petroleum Company

2. Address of Operator

Room 401, 4001 Penbrook St., Odessa, Texas 79762

3. Location of Well

UNIT LETTER F LOCATED 1980 FEET FROM THE North LINE

1980 FEET FROM THE West LINE OF SEC. 12 TWP. 19-S RGE. 36-E NMPM

4. Proposed Depth

4,200'

5. Formation

Yates-7 Rivers-Queen

6. Rotary or C.T.

Rotary

7. Elevations (show whether DF, KI, etc.)

3741' Gr. (Unprepared)

8. Kind & Status Plug. Bond

Blanket

9. Drilling Contractor

Advise later

10. Approx. Date Work will start

Upon approval

11. County

Lea

12. Proposed Depth

4,200'

13. Formation

Yates-7 Rivers-Queen

14. Rotary or C.T.

Rotary

15. Elevations (show whether DF, KI, etc.)

3741' Gr. (Unprepared)

16. Kind & Status Plug. Bond

Blanket

17. Drilling Contractor

Advise later

18. Approx. Date Work will start

Upon approval

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 - 1/2"	8 - 5/8"	24#, K-55, ST&C	300'	300 sx Class "C"	
			+2% CaCl ₂ Circulated to Surface		
7 - 7/8"	4 - 1/2"	11.6#, N-80, LTC	4,100'	Caliper volume + 30% excess	
			TLW w/10% Diacel D, 12#/sx salt, 1/2#/sx		
			Cellophane & 3#/sx Gilsonite, followed by		
			250 sx Class "C" & 5#/sx salt.		

Permit Expires 6 Months From Approval
Date Unless Drilling Underway.

Use Mud additives as required for control.

BOP EQUIPMENT: 3000 psi, per P.P.Co. Standards (See Figure 7-9 or 7-10 attached)

ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

W. J. Mueller Title Agent Date

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEATON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

NOV 20 1984

RECEIVED

NOV 19 1984

O.S.S.
HOBBS OFFICE