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OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501Form C-103
Revised 10-1-7

5a. Indicate Type of Lease

State ☒ Fee ☐

5. State Oil & Gas Lease No.

B-2656

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name South Hobbs (GSA) Unit
3. Address of Operator P.O. BOX 68 HOBBS, NEW MEXICO 88240	9. Well No. 194
4. Location of well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> NMPM.	10. Field and Pool, or Wildcat Hobbs GSA
11. Elevation (Show whether DF, RF, GR, etc.) <u>3613.9' GR</u>	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐PLUG AND ABANDON ☐REMEDIAL WORK ☒ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MISU 10-30-85 and POH with rods, pump, and tubing. RIH with cement retainer and set at 3941'. Squeezed with 50SX class C neat with 4 1/2 Truff-Plug and tailed-in 100SX class C neat. Reversed out 17SX and WCC. Drilled out cement retainer and cement from 3938'-4100'. Pressure tested squeeze 1000 psi-ok. Drilled out to 4170' and pressure tested 1000 psi-ok. Drilled out to 4181' and circulated clean. Perforated 3990'-4051', 4142'-50', 4160'-64', with 4 SPF. RIH with PPI packer and acidized 4164'-4006' with 75 gals 15% NE HCl per 2 foot spacing. Flushed with 29 BW. Re-ran production equipment and landed tubing at 3998'. MISU 11-6-85 and pump tested. Operations completed 11-11-85.

PPWD: 14 BOPD x 454 BWPD

PAWD: 24 BOPD x 186 BWPD

O+5 NMOC-D-H 1-JRB 1-FJN 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED

Charles M. Herling

TITLE

Administrative Analyst (SG)

DATE

11/12/85

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

NOV 14 1985

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

NOV 13 1985

O.C.D.
HOBBS OFFICE