

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. ☒ OIL WELL ☐ GAS WELL ☐ OTHER-	5a. Indicate Type of Lease State ☒ Fee ☐
2. Name of Operator AMOCO PRODUCTION COMPANY	5. State Oil & Gas Lease No. B-2656
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	7. Unit Agreement Name
4. Location of Well UNIT LETTER <u>0</u> <u>330</u> FEET FROM THE <u>South</u> LINE AND <u>2310</u> FEET FROM THE <u>East</u> LINE, SECTION <u>5</u> TOWNSHIP <u>19-S</u> RANGE <u>38-E</u> N.M.P.M.	8. Farm or Lease Name South Hobbs (GSA) Unit
	9. Well No. 194
	10. Field and Pool, or Wildcat Hobbs GSA
15. Elevation (Show whether OF, RT, GR, etc.) 3613.9 GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☒ Perforate and acidize	CASING TEST AND CEMENT JOBS ☐	

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to perforate and acidize as follows:
POH with production equipment. RIH and set RBP at 4130'. Pressure test RBP. Perf Grayburg 4008-14', 32-36', and 44-51' w/4 JSF using a 3 1/8" gun. RIH with PPI pbr to 4060'. Run fluid plug & RFC valve. Acidize in 1' intervals perfs 4008-14', 32-36', and 44-48' w/50 gals of 15% NE HCl per ft. (700 gals total). Retrieve fluid plug and RFC valve. Pull pbr up to 3900' and acidize Grayburg with 1500 gals of 15% NE HCl gelled acid and 55 gals of Nalco's Visco 3VS-952. 0+5 NMCD, H 1-JRB 1-EJN 1-GOC.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Gary C. Clark TITLE Asst. Admin. Analyst DATE 2-26-85

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT 1 SUPERVISOR

TITLE _____ DATE FEB 28 1985

CONDITIONS OF APPROVAL, IF ANY:

Flush with 30 bbls water. Pull spkr and thg. Retrieve RBP set at 4130'. Rerun production equipment and return well to prod.

RECEIVED

FEB 27 1985

HO 17021