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Form C-105
Revised 11-83

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

51. Indicate Type of Lease
State Fee

52. State Oil & Gas Lease No.
B-2656

14. TYPE OF WELL

D. TYPE OF COMPLETION
 OIL WELL GAS WELL DRY OTHER _____
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. OTHER _____

7. Unit Agreement Name

2. Name of Operator
Amoco Production Company

8. Term of Lease Name
South Hobbs (GSA) Unit

3. Address of Operator
P.O. Box 68, Hobbs NM 88240

9. Well No.
194

4. Location of Well
UNIT LETTER 0 LOCATED 330 FEET FROM THE South LINE AND 2310 FEET FROM

10. Field and Pool, or adjacent
Hobbs GSA

THE East LINE OF SEC. 5 TWP. 19-S RGE. 38-E

11. County
Lea

15. Date Spudded 12-19-84 16. Date T.D. Reached 12-27-84 17. Date Compl. (Ready to Prod.) 1-28-85 18. Elevations (DF, R&B, RT, GR, etc.) 3613.9' GR 19. Elev. Casinghead

20. Total Depth 4300 21. Plug Back T.D. 4275' 22. If Multiple Compl., how Many _____ 23. Intervals Drilled By: Rotary Tools _____ Cable Tools _____

24. Producing interval(s), of this completion - Top, Bottom, Name
4142' - 4240' San Andres

25. Was Directional Survey Made
No

26. Type Electric and Other Logs Run
CNL/LDT, DLL/MSFL, CBL

27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
14"		40'			
8 5/8"	24#	1550'	12 1/4"	5 cys Redi-Mix	
5 1/2"	15.5#	4300'	7 7/8"	875 sq ft C' W/added 1000 sq ft A' self stream I	157 DND 237 DND

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	30. TUBING RECORD
					SIZE: <u>2 7/8</u> DEPTH SET: <u>4240'</u> PACKER SET: _____

31. Perforation Record (Interval, size and number)

4240 - 4142 non-continuous w/4SPF .38"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>4222 - 4164 non-cont</u>	<u>2450 gals 15% NE HCL</u>
<u>4140 - 4240</u>	<u>5000 gals gelled 15% NE HCL</u>

33. PRODUCTION

Date First Production 1-25-85 Production Method (Flowing, gas lift, pumping - size and type pump) Pumping Well Status (Prod. or Shut-in) Producing

Date of Test 1-28-85 Hours Tested 24 Choke Size _____ Prod'n. For Test Period _____ Oil - Bbl. 37 Gas - MCF 158 Water - Bbl. 387 Gas-Oil Ratio 427

Flow Tubing Press. _____ Casing Pressure _____ Calculated 24-Hour Rate _____ Oil - Bbl. _____ Gas - MCF _____ Water - Bbl. _____ Oil Gravity - API (Corr.) _____

34. Disposition of Gas, fluid, used for fuel, vented, etc.) Sold Test Witnessed By _____

35. List of Attachments
Inclination Report. Logs mailed 12-28-84 and 1-7-85

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Larry C. Clark TITLE Asst. Admin. Analyst DATE 1-30-85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

- | | | | |
|--------------------------|------------------------|-----------------------------|-------------------------|
| T. Anhy _____ | T. Canyon _____ | T. Ojo Alamo _____ | T. Penn. "B" _____ |
| T. Salt _____ | T. Strawn _____ | T. Kirtland-Fruitland _____ | T. Penn. "C" _____ |
| B. Salt _____ | T. Atoka _____ | T. Fictured Cliffs _____ | T. Penn. "D" _____ |
| T. Yates _____ | T. Miss _____ | T. Cliff House _____ | T. Leadville _____ |
| T. 7 Rivers _____ | T. Devonian _____ | T. Menefee _____ | T. Madison _____ |
| T. Queen _____ | T. Silurian _____ | T. Point Lookout _____ | T. Elbert _____ |
| T. Grayburg _____ | T. Montoya _____ | T. Mancos _____ | T. McCracken _____ |
| T. San Andres _____ | T. Simpson _____ | T. Gallup _____ | T. Ignacio Qtzite _____ |
| T. Glorieta _____ | T. McKee _____ | Base Greenhorn _____ | T. Granite _____ |
| T. Paddock _____ | T. Ellenburger _____ | T. Dakota _____ | T. _____ |
| T. Blinebry _____ | T. Gr. Wash _____ | T. Morrison _____ | T. _____ |
| T. Tubb _____ | T. Granite _____ | T. Todilto _____ | T. _____ |
| T. Drinkard _____ | T. Delaware Sand _____ | T. Entrada _____ | T. _____ |
| T. Abo _____ | T. Bone Springs _____ | T. Wingate _____ | T. _____ |
| T. Wolfcamp _____ | T. _____ | T. Chinle _____ | T. _____ |
| T. Penn. _____ | T. _____ | T. Permian _____ | T. _____ |
| T. Cisco (Bough C) _____ | T. _____ | T. Penn. "A" _____ | T. _____ |

OIL OR GAS SANDS OR ZONES

- No. 1, from _____ to _____
- No. 2, from _____ to _____
- No. 3, from _____ to _____
- No. 4, from _____ to _____
- No. 5, from _____ to _____
- No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

- No. 1, from _____ to _____ feet.
- No. 2, from _____ to _____ feet.
- No. 3, from _____ to _____ feet.
- No. 4, from _____ to _____ feet.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1550	1550	Surf rock & reddbed				
1550	2640	1090	Anhy				
2640	3430	790	Salt				
3430	3965	535	Anhy & Sand				
3965	4300	335	Lime & Dol				

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 DISTRICT OFFICE