

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRODUCTION OFFICE	

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format 06-01-83
Page 1

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

I. **Operation**
Amoco Production Company

Address
P.O. Box 68, Hobbs NM 88240

Reason(s) for filing (Check proper box)

☒ New Well	Change in Transporter of:	Other (Please explain) <u>Initial Completion</u>
☐ Recompletion	☐ Oil	
☐ Change in Ownership	☐ Casinghead Gas ☐ Dry Gas ☐ Condensate	

If change of ownership give name and address of previous owner _____

II. DESCRIPTION OF WELL AND LEASE

Lease Name <u>South Hobbs (GSA) Unit</u>	Well No. <u>194</u>	Pool Name, including Formation <u>Hobbs GSA</u>	Kind of Lease <u>State</u> Federal or Fee	Lease No. <u>B-2656</u>
Location				
Unit Letter <u>0</u> : <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u>				
Line of Section <u>5</u> Township <u>19-S</u> Range <u>38-E</u> , NMPL, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ <u>Shell Pipeline Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>P.O. Box 1008, Hobbs NM 88240</u>
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ <u>Phillips Petroleum Company</u>	Address (Give address to which approved copy of this form is to be sent) <u>4001 Pembroke, Odessa TX 79761</u>
If well produces oil or liquids, give location of tanks.	Unit <u>0</u> Sec. <u>5</u> Range <u>19-S</u> <u>38-E</u> Effective Date <u>February 1985</u> When actually connected? <u>Yes</u> When <u>1-25-85</u>

If this production is commingled with that from any other lease or pool, give commingling order number: _____

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Harry C. Clark
(Signature)
Asst. Admin. Analyst
(Title)
1-30-85

OTS NMCD, H 1-JRB 1-FJN 1-GCC 1-Tex 1-Sun
1-Shell 1-PL 2-Arco 1-Shell PL 1-Phillips

OIL CONSERVATION DIVISION

APPROVED FEB - 1 1985
BY Eddie W. Seay
TITLE Oil & Gas Inspector

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation (note taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well ☒	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
Date Spudded 12-19-84	Date Compl. Ready to Prod. 1-28-85	Total Depth 4300		P.B.T.D. 4275'					
Elevations (DF, RKB, RT, GR, etc.) 3613.9' GR	Name of Producing Formation San Andres	Top Oil/Gas Pay 4142'		Tubing Depth 4240					
Perforations 4142-4240 Non-Continuous w/4SPF							Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
12 1/4"	14"		40'		5 yds				
7 7/8"	8 5/8"		1550'		875				
	5 1/2"		4300		1000				
	2 7/8"		4240						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 1-25-85	Date of Test 1-28-85	Producing Method (Flow, pump, gas lift, etc.) Pumping	
Length of Test 24 hrs	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 37	Water - Bbls. 387	Gas - MCF 158

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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